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December 16, 2003

Mary L. Cottrell, Secretary Department of Telecommunications and Energy One South Station Boston, MA 02110

Re: D.T.E. 03-117, Boston Edison Company – 2003 Reconciliation Filing

Dear Secretary Cottrell:

Enclosed for filing in the above-referenced matter are the responses to the Information Request set forth on the accompanying list.

Thank you for your attention to this matter.

Sincerely,

Robert 🕅 Werlin

Enclosures

cc: Service List

Responses to Information Requests

Information Request DTE-1-1 Information Request DTE-1-2 Information Request DTE-1-3

Information Request DTE-1-4

Boston Edison Company Department of Telecommunications and Energy D.T.E. 03-117

Information Request: **DTE-1-1**

December 16, 2003

Person Responsible: Henry C. LaMontagne

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<u>Information Request DTE-1-1</u>

Please provide each step the Company performed in its revenue neutral rate redesign. Provide all supporting workpapers and calculations.

Response

The Company performed the following steps in developing its proposed rates:

- 1. Determined the Pre-RAD revenues by applying 2002 billing quantities to base rates in effect just prior to March 1998 and reflecting August 1997 fuel charge and conservation charge levels consistent with the Company's restructuring order. The development of these revenues is set forth in Exhibit BEC-HCL-3 and is summarized on page 1 of Exhibit BEC-HCL-2.
- 2. Adjusted the revenues in Step 1 by the inflation adjustment as set forth on page 1 of Exhibit BEC-HCL-2.
- 3. Multiplied the revenue from Step 2 by 85 percent to reflect the 15 percent rate reduction.
- 4. Determined the total average rate per kilowatt-hour from the total revenue developed in Step 3.
- 5. Determined the total average distribution rate using 2002 billing quantities and distribution rates in effect March 1, 1998. See page 4 of Exhibit BEC-HCL-2.
- 6. Determined the proposed transition charge level by subtracting from the total average rate in Step 4, (a) the total average distribution charge from Step 5, (b) the average transmission charge, (c) the average transition adjustment charge, (d) the pension adjustment factor, (e) the default service adjustment, (f) the mandated charges for standard offer, energy efficiency and renewables. The resultant transition charge is set forth on page 1 of Exhibit BEC-HCL-2.
- 7. Designed individual rate schedules as follows: (a) set customer charge 85 percent of the inflation adjusted Pre-RAD customer charge, (b) set the standard offer, energy efficiency, renewable, default service adjustment, pension adjustment, transition rate adjustment, and transition charges at their uniform per kilowatt-hour levels, (c) assigned the transmission charge by applying the percentage change in the proposed average transmission rate

Boston Edison Company
Department of Telecommunications and Energy
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Information Request: **DTE-1-1**

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from the average Pre-RAD transmission rate to the individual rate schedule Pre-RAD transmission charge, (d) calculated the residual distribution charge per kilowatt-hour by subtracting the charges in item (c) from 85 percent of the inflation adjusted Pre-RAD distribution rate per kilowatt-hour.

- 8. For rates with demand charges and/or time-of-use energy charges, determined rates using the same procedure as set forth in Step 7 but limited to using and allocating transmission and transition charges between energy and demand components so as not to result in negative residual distribution charges.
- 9. In some cases where the level of mandated per kilowatt-hour charges would result in a negative residual distribution charge, the demand charges were discounted by greater than 15 percent in order to achieve the 15 percent reduction for the total rate.

This process results in rates for each rate class that reflect the 15 percent overall reduction and that reflect the 15 percent reduction for each rate component to the extent possible.

Boston Edison Company Department of Telecommunications and Energy D.T.E. 03-117

Information Request: **DTE-1-2**

December 16, 2003

Person Responsible: Henry C. LaMontagne

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<u>Information Request DTE-1-2</u>

Please provide bill impacts in the format presented in Exhibits BEC-HCL-8, comparing the current base rates to the proposed based rates. Only include base rates in these analyses. Do not include any other charges. Also, include the cumulative percent bills and cumulative percent KWH in the analyses.

Response

Please see Attachment DTE-1-2. Please note that Attachment DTE-1-2 portrays a distorted analysis of bill impacts because every customer who purchases electricity distribution also must pay for generation, transition charges, transmission charges, DSM and renewables charges, etc. Distribution charges represent well less-than half of the total amount of a typical customer's bill. It should also be noted that all customers receiving standard offer service under the proposed rates will receive the mandated 15 percent, inflation-adjusted rate reduction.

BOSTON EDISON COMPANY TYPICAL BILL ANALYSIS RESIDENTIAL RATE R-1

			PRESENT RATE	ш	<u>a</u>	PROPOSED RATE	щ		
CUM % BILLS	CUM % MONTHLY KWH	Y TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	DIFFERENCE	»
	#	125 \$11.31	\$0.00	\$11.31	\$12.19	\$0.00	\$12.19	\$0.88	7.8%
	#	150 \$12.28	\$0.00	\$12.28	\$13.19	\$0.00	\$13.19	0.91	7.4%
	33	250 \$16.18	\$0.00	\$16.18	\$17.17	\$0.00	\$17.17	0.99	6.1%
	ਲ	300 \$18.13	\$0.00	\$18.13	\$19.16	\$0.00	\$19.16	1.03	5.7%
	74	400 \$22.03	\$0.00	\$22.03	\$23.14	\$0.00	\$23.14	1.11	2.0%
	Ϋ́	500 \$25.93	\$0.00	\$25.93	\$27.12	\$0.00	\$27.12	1.19	4.6%
	7.5	750 \$35.68	\$0.00	\$35.68	\$37.07	\$0.00	\$37.07	1.39	3.9%
	1,000	\$45.43	\$0.00	\$45.43	\$47.03	\$0.00	\$47.03	1.60	3.5%
	1,500	\$64.93	\$0.00	\$64.93	\$66.93	\$0.00	\$66.93	2.00	3.1%
AVG.USE	51	515 \$26.52	\$0.00	\$26.52	\$27.72	\$0.00	\$27.72	1.20	4.5%

PRESENT RATE				PROPOSED RATE			
RESIDENTIAL RATE R-1 MDTE NO. 120				RESIDENTIAL RATE R-1			
DELIVERY SERVICES:				DELIVERY SERVICES:			
CUSTOMER		\$6.43	PER BILL	CUSTOMER		\$7.21	PER BILL
DISTRIBUTION	ALL KWH @	3.900	CENTS/KWH	DISTRIBUTION	ALL KWH @	3.981	CENTS/KWH
TRANSITION		0.000		TRANSITION) :	0.000	
TRANSMISSION		0.000	:	TRANSMISSION		0000	:
DEMAND-SIDE MGT		0.000	:	DEMAND-SIDE MGT		0.000	
RENEWABLE ENERGY		0.000	:	RENEWABLE ENERGY		0.000	
PENSION ADJUSTMENT		0.000	:	PENSION ADJUSTMENT		0.000	
TRANSITION RATE ADJ		0.000		TRANSITION RATE ADJ		0000	
DEFAULT SERVICE ADJ.	:	0.000		DEFAULT SERVICE ADJ.		0.000	
SUPPLIER SERVICES:				SUPPLIER SERVICES:			
STANDARD OFFER SOSFA	ALL KWH @	0.000	CENTS/KWH	STANDARD OFFER SOSFA	ALL KWH @	0.000	CENTS/KWH

BOSTON EDISON COMPANY TYPICAL BILL ANALYSIS RESIDENTIAL ASSISTANCE RATE R-2 (W/O SPACE HEATING)

			PRESENT RATE		ď	PROPOSED RATE	ш	SOUPERENCE	ii.
CUM % BILLS	CUM % MONTHLY KWH	TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
	20	\$4.38	\$0.00	\$4.38	\$4.71	\$0.00	\$4.71	\$0.33	7.5%
	100	\$4.84	\$0.00	\$4.84	\$5.04	\$0.00	\$5.04	0.20	4.1%
	150	\$5.31	\$0.00	\$5.31	\$5.37	\$0.00	\$5.37	90.0	1.1%
	250	\$6.24	\$0.00	\$6.24	\$6.02	\$0.00	\$6.02	(0.22)	-3.5%
	300	\$6.71	\$0.00	\$6.71	\$6.35	\$0.00	\$6.35	(0.36)	-5.4%
	400	\$7.64	\$0.00	\$7.64	\$7.00	\$0.00	\$7.00	(0.64)	-8.4%
	200	\$8.58	\$0.00	\$8.58	\$7.65	\$0.00	\$7.65	(0.93)	-10.8%
	009	\$9.51	\$0.00	\$9.51	\$8.31	\$0.00	\$8.31	(1.20)	-12.6%
	750	\$10.91	\$0.00	\$10.91	\$9.28	\$0.00	\$9.28	(1.63)	-14.9%
AVG.USE	405	7.69	\$0.00	\$7.69	7.03	0.00	7.03	(0.66)	-8.6%

PROPOSED RATE	
PRESENT RATE	

RESIDENTIAL ASSISTANCE RATE R-2 MDT	IE R-2 MDTE NO 121 (W/O SPACE HEATING)	(EATING)		RESIDENTIAL ASSISTANCE RATE R-2 (W/O SPACE HEATING)	(W/O SPACE HEATING)		
DELIVERY SERVICES:				DELIVERY SERVICES:			
CUSTOMER		\$3.91	PER BILL	CUSTOMER		\$4.39	PER BILL
DISTRIBUTION	ALL KWH @	0.933	CENTS/KWH	DISTRIBUTION	ALL KWH@	0.653	CENTS/KWH
TRANSITION) :	0.00		TRANSITION		0.00	:
TRANSMISSION	:	0.000	:	TRANSMISSION		0.00	:
DEMAND-SIDE MGT		0.000		DEMAND-SIDE MGT		0.00	:
RENEWABLE ENERGY		0.000	: :	RENEWABLE ENERGY		0.000	
PENSION ADJUSTMENT		0.00	:	PENSION ADJUSTMENT		0.00	
TRANSITION RATE ADJ		0.00		TRANSITION RATE ADJ	:	0.00	
DEFAULT SERVICE ADJ.	:	0.000		DEFAULT SERVICE ADJ.		0.000	
SUPPLIER SERVICES:				SUPPLIER SERVICES:			
STANDARD OFFER SOSFA	ALL KWH @	0.000	CENTS/KWH	STANDARD OFFER SOSFA	ALL KWH @	0.000	CENTS/KWH

BOSTON EDISON COMPANY TYPICAL BILL ANALYSIS RESIDENTIAL SPACE HEATING RATE R-3

			B.	PRESENT RATE		ă	PROPOSED RATE	ш		
CUM % BILLS	CUM %	WINTER	TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	DIFFERENCE	» «
		125	\$10.35	\$0.00	\$10.35	\$10.78	\$0.00	\$10.78	\$0.43	4.2%
		150	\$11.14	\$0.00	\$11.14	\$11.49	\$0.00	\$11.49	0.35	3.1%
		250	\$14.28	\$0.00	\$14.28	\$14.34	\$0.00	\$14.34	90.0	0.4%
		200	\$22.13	\$0.00	\$22.13	\$21.47	\$0.00	\$21.47	(0.66)	-3.0%
		750	\$29.97	\$0.00	\$29.97	\$28.59	\$0.00	\$28.59	(1.38)	4.6%
		1,000	\$37.82	\$0.00	\$37.82	\$35.72	\$0.00	\$35.72	(2.10)	-5.6%
		1,250	\$45.67	\$0.00	\$45.67	\$42.85	\$0.00	\$42.85	(2.82)	-6.2%
		1,500	\$53.52	\$0.00	\$53.52	\$49.98	\$0.00	\$49.98	(3.54)	-6.6%
		2,000	\$69.21	\$0.00	\$69.21	\$64.23	\$0.00	\$64.23	(4.98)	-7.2%
AVG.USE		940	35.94	\$0.00	\$35.94	34.01	00.00	34.01	(1.93)	-5.4%

			PER BILL	CENTS/KWH	:		:		:	:	:		CENTS/KWH
			\$7.21 Winter	2.851	0.000	0.000	0.000	0.000	0.000	0.000	0.000		0.000
			Summer	5.204	0.000	0.000	0.000	0.000		0.000	0.000		0.000
PROPOSED RATE	RES SPACE HEATING RATE R-3	DELIVERY SERVICES:	CUSTOMER	DISTRIBUTION	TRANSITION	TRANSMISSION	DEMAND-SIDE MGT	RENEWABLE ENERGY	PENSION ADJUSTMENT	TRANSITION RATE ADJ	DEFAULT SERVICE ADJ.	SUPPLIER SERVICES:	STANDARD OFFER SOSFA
			PER BILL	CENTS/KWH			:	:	:	:			CENTS/KWH
			\$6.43 Winter	3.139	0.000	0.000	0.000	0.000	0.000	0.000	0.000		0.000
	0. 122		Summer	3.898	0.000	0.000	0.000	0.000		0.000	0.000		0.000
PRESENT RATE	RES SPACE HEATING RATE R-3 MDTE NO. 122	DELIVERY SERVICES:	CUSTOMER	DISTRIBUTION	TRANSITION	TRANSMISSION	DEMAND-SIDE MGT	RENEWABLE ENERGY	PENSION ADJUSTMENT	TRANSITION RATE ADJ	DEFAULT SERVICE ADJ.	SUPPLIER SERVICES:	STANDARD OFFER SOSFA

BOSTON EDISON COMPANY TYPICAL BILL ANALYSIS RESIDENTIAL SPACE HEATING RATE R-3

				PRESENT RATE		ā.	PROPOSED RATE	ш		L
CUM % BILLS	CUM % KWH	SUMMER	TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	DIFFERE	,
		125	\$11.30	\$0.00	\$11.30	\$13.72	\$0.00	\$13.72	\$2.42	21.4%
		150	\$12.28	\$0.00	\$12.28	\$15.02	\$0.00	\$15.02	2.74	22.3%
		250	\$16.18	\$0.00	\$16.18	\$20.22	\$0.00	\$20.22	4.04	25.0%
		200	\$25.92	\$0.00	\$25.92	\$33.23	\$0.00	\$33.23	7.31	28.2%
		750	\$35.67	\$0.00	\$35.67	\$46.24	\$0.00	\$46.24	10.57	29.6%
		1,000	\$45.41	\$0.00	\$45.41	\$59.25	\$0.00	\$59.25	13.84	30.5%
		1,250	\$55.16	\$0.00	\$55.16	\$72.26	\$0.00	\$72.26	17.10	31.0%
		1,500	\$64.90	\$0.00	\$64.90	\$85.27	\$0.00	\$85.27	20.37	31.4%
		2,000	\$84.39	\$0.00	\$84.39	\$111.29	\$0.00	\$111.29	26.90	31.9%
AVG.USE		940	43.07	\$0.00	\$43.07	56.13	0.00	56.13	13.06	30.3%

PROPOSED RATE	

PRESENT RATE

RES SPACE HEATING RATE R-3 MDT	MDTE NO. 122			RES SPACE HEATING RATE R-3			
DELIVERY SERVICES:				DELIVERY SERVICES:			
CUSTOMER	Summer	\$6.43 Winter	PER BILL	CUSTOMER	S.	\$7.21 Winter	PER BILL
DISTRIBUTION	3.898	3.139	CENTS/KWH	DISTRIBUTION	5.204	2.851	CENTS/KWH
TRANSMISSION	0000	0.000		TRANSMISSION	000.0	0.00	
DEMAND-SIDE MGT	0000	0.000		DEMAND-SIDE MGT	0000	0.000	:
RENEWABLE ENERGY	0.000	0000		RENEWABLE ENERGY	0000	0.000	
PENSION ADJUSTMENT	0000	0.000		PENSION ADJUSTMENT	0000	0000	
FRANSITION RATE ADJ	0.000	0.000		TRANSITION RATE ADJ	0000	0000	
DEFAULT SERVICE ADJ.	0.000	0.000		DEFAULT SERVICE ADJ.	0.000	0.000	
SUPPLIER SERVICES:				SUPPLIER SERVICES:			
STANDARD OFFER SOSFA	0.000	0.000	CENTS/KWH	STANDARD OFFER SOSFA	0.000	0.000	CENTS/KWH

BOSTON EDISON COMPANY TYPICAL BILL ANALYSIS RES ASSISTANCE RATE R-2 (with SPACE HEATING)

				PRESENT RATE	113	P	PROPOSED RATE	щ		
ž	MONTHLY		;						DIFFERENCE	NCE
CUM % CUM %	CUM %	WINTE KWH	TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
		115	\$4.47	\$0.00	\$4.47	\$4.64	\$0.00	\$4.64	\$0.17	3.8%
		177	\$4.77	\$0.00	\$4.77	\$4.77	\$0.00	\$4.77	0.00	0.0%
		225	\$5.00	\$0.00	\$5.00	\$4.88	\$0.00	\$4.88	(0.12)	-2.4%
		299	\$5.36	\$0.00	\$5.36	\$5.04	\$0.00	\$5.04	(0.32)	-6.0%
		378	\$5.75	\$0.00	\$5.75	\$5.21	\$0.00	\$5.21	(0.54)	-9.4%
		435	\$6.02	\$0.00	\$6.02	\$5.34	\$0.00	\$5.34	(0.68)	-11.3%
		638	\$7.01	\$0.00	\$7.01	\$5.78	\$0.00	\$5.78	(1.23)	-17.5%
		880	\$8.18	\$0.00	\$8.18	\$6.31	\$0.00	\$6.31	(1.87)	-22.9%
		1,286	\$10.16	\$0.00	\$10.16	\$7.20	\$0.00	\$7.20	(2.96)	-29.1%
AVG.USE		577	\$6.72	\$0.00	\$6.72	\$5.65	0.00	\$5.65	(1.07)	-15.9%

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RES ASSISTANCE RATE R-2 (WITH SPACE HEATING) MDTE NO. 121

ASSISTANCE RAT	

	PER BILL	CENTS/KWH	:					:		SENTS/KWH
	\$4.39 Winter	0.218	0.000	0.000	0.000	0.000	0.000	0.000		0.000
	Summer	0.327	0.000	0000	0000	0.000	0.000	0.000		0.000
DELIVERY SERVICES:	CUSTOMER	DISTRIBUTION	TRANSMISSION	DEMAND-SIDE MGT	RENEWABLE ENERGY	PENSION ADJUSTMENT	TRANSITION RATE ADJ	DEFAULT SERVICE ADJ.	SUPPLIER SERVICES:	STANDARD OFFER SOSFA
	PER BILL	CENTS/KWH			=	:	:			CENTS/K/WH
	\$3.91 Winter	0.486	0000	0.000	0.000	0000	000'0	0.000		0.000
	Summer	0.650	0000	0.000	0000	0000	0.000	0000		0.000
DELIVERY SERVICES:	CUSTOMER	DISTRIBUTION	TRANSMISSION	DEMAND-SIDE MGT	RENEWABLE ENERGY	PENSION ADJUSTMENT	TRANSITION RATE ADJ	DEFAULT SERVICE ADJ.	SUPPLIER SERVICES:	STANDARD OFFER SOSFA

BOSTON EDISON COMPANY TYPICAL BILL ANALYSIS RES ASSISTANCE RATE R-2 (with SPACE HEATING)

			PRESENT RATE		۵	PROPOSED RATE	LIL.		
MONTHLY		•					ı	DIFFERENCE	NCE
CUM % CUM % BILLS KWH	SUMM	TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
	115	\$4.66	\$0.00	\$4.66	\$4.76	\$0.00	\$4.76	\$0.10	2.1%
	177	\$5.06	\$0.00	\$5.06	\$4.97	\$0.00	\$4.97	(0.09)	-1.8%
	225	\$5.37	\$0.00	\$5.37	\$5.12	\$0.00	\$5.12	(0.25)	4.7%
	588	\$5.85	\$0.00	\$5.85	\$5.36	\$0.00	\$5.36	(0.49)	-8.4%
	378	\$6.37	\$0.00	\$6.37	\$5.62	\$0.00	\$5.62	(0.75)	-11.8%
	435	\$6.73	\$0.00	\$6.73	\$5.81	\$0.00	\$5.81	(0.92)	-13.7%
	638	\$8.06	\$0.00	\$8.06	\$6.47	\$0.00	\$6.47	(1.59)	-19.7%
	880	\$9.63	\$0.00	\$9.63	\$7.26	\$0.00	\$7.26	(2.37)	-24.6%
	1,286	\$12.27	\$0.00	\$12.27	\$8.59	\$0.00	\$8.59	(3.68)	-30.0%
AVG.USE	577	\$7.66	\$0.00	\$7.66	\$6.28	\$0.00	\$6.28	(1.38)	-18.0%

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RES ASSISTANCE RATE R-2 (WITH SPACE HEATING) MDTE NO. 121

DELIVERY SERVICES: CUSTOMER

PROPOSED RATE

RES ASSISTANCE RATE R-2 WITH SPACE HEATING DELIVERY SERVICES: PER BILL

\$4.39 Winter CUSTOMER PER BILL \$3.91 Winter

	Summer	winter			Summer	winter		
DISTRIBUTION	0.650	0.486	CENTS/KWH	DISTRIBUTION	0.327	0.218	CENTS/KWH	¥
TRANSITION	0.000	0.000		TRANSITION	0.000	0.000	:	
TRANSMISSION	0.000	0.000		TRANSMISSION	0.000	0.000	:	
DEMAND-SIDE MGT	0.000	0.000		DEMAND-SIDE MGT	0.000	0.000	:	
RENEWABLE ENERGY	0.000	0.000		RENEWABLE ENERGY	0.000	0.000	:	
PENSION ADJUSTIMENT	000:0	0.000	:	PENSION ADJUSTMENT	0.000	0.000	:	
TRANSITION RATE ADJ	0.000	000'0		TRANSITION RATE ADJ	0.000	0.000	:	
DEFAULT SERVICE ADJ.	0.000	0.000		DEFAULT SERVICE ADJ.	0.000	0.000	:	
SUPPLIER SERVICES:				SUPPLIER SERVICES:				
STANDARD OFFER SOSFA	0.000	0.000	CENTS/KWH	STANDARD OFFER SOSFA	0.000	0.000	CENTS/KM	ž

BOSTON EDISON COMPANY TYPICAL BILL ANALYSIS RESIDENTIAL TOU RATE R4

				PRESENT RATE		a	PROPOSED RATE	ш	TONHAME	H.C.
CUM % BILLS	CUM %	WINTE	TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
		200	\$14.28	\$0.00	\$14.28	\$16.94	\$0.00	\$16.94	\$2.66	18.6%
		400	\$18.57	\$0.00	\$18.57	\$22.67	\$0.00	\$22.67	4.10	22.1%
		009	\$22.86	\$0.00	\$22.86	\$28.41	\$0.00	\$28.41	5.55	24.3%
		800	\$27.15	\$0.00	\$27.15	\$34.14	\$0.00	\$34.14	6.99	25.7%
		1,000	\$31.44	\$0.00	\$31.44	\$39.87	\$0.00	\$39.87	8.43	26.8%
		1,250	\$36.80	\$0.00	\$36.80	\$47.04	\$0.00	\$47.04	10.24	27.8%
		1,500	\$42.16	\$0.00	\$42.16	\$54.20	\$0.00	\$54.20	12.04	28.6%
		2,000	\$52.88	\$0.00	\$52.88	\$68.54	\$0.00	\$68.54	15.66	29.6%
		2,500	\$63.61	\$0.00	\$63.61	\$82.87	\$0.00	\$82.87	19.26	30.3%
AVG.USE		1,170	\$35.08	\$0.00	\$35.08	\$44.75	\$0.00	\$44.75	9.67	27.6%

PRESENT RATE				PROPOSED RATE			
RESIDENTIAL TOU RATE R-4 MDTE NO. 123	123			RESIDENTIAL TOU RATE R-4			
DELIVERY SERVICES:				DELIVERY SERVICES:			
CUSTOMER		\$9.99	PER BILL	CUSTOMER		\$11.21	PER BILL
	Summer	Winter			Summer	Winter	
DISTRIBUTION Peak	10.268	871	_CENTS/KWH	DISTRIBUTION Peak	15.555	8.508	CENTS/KWH
TRANSITION Peak	0000	0.000		TRANSITION Peak	0.000	000'0	=
TRANSMISSION Peak	0000	0.000		TRANSMISSION Peak	0.000	0.000	
DISTRIBUTION Off PK	1.207	0.874	:	DISTRIBUTION Off PK	0.580	0.237	
TRANSITION Off PK	0.000	0000	:	TRANSITION Off Pk	0000	0.000	:
TRANSMISSION Off PK	0000	0.000	:	TRANSMISSION Off Pk	0.000	0.000	
PENSION AD SETMENT	0000	0000		PENSION ADJUSTMENT	0000	0000	
DEMAND-SIDE MGT	0.000		CENTS/KWH	DEMAND-SIDE MGT	0000	0.000	CENTS/KWH
RENEWABLE ENERGY	0.000	0.000	:	RENEWABLE ENERGY	0.000	0.000	
TDANSIT DATE AD I DEAK	000 0	000		TRANSIT RATE ADJ PEAK	0000	0.000	:
DEFAULT SERVICE ADJ.	0.000	0.000		DEFAULT SERVICE ADJ.	0.000	0.000	:
SUPPLIER SERVICES:				SUPPLIER SERVICES:			
STANDARD OFFER SOSFA	0.000	0.000	0.000 CENTS/KWH 0.000 " "	STANDARD OFFER	0.000	0.000	CENTS/KWH

BOSTON EDISON COMPANY TYPICAL BILL ANALYSIS RESIDENTIAL TOU RATE R4

			a.	PRESENT RATE	ш	ā	PROPOSED RATE	ш	DIFFERENCE	NCE
CUM % BILLS	CUM %	SUMM	TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
		500	\$16.77	\$0.00	\$16.77	\$19.58	\$0.00	\$19.58	\$2.81	16.8%
		400	\$23.54	\$0.00	\$23.54	\$27.95	\$0.00	\$27.95	4.41	18.7%
		009	\$30.32	\$0.00	\$30.32	\$36.32	\$0.00	\$36.32	90.9	19.8%
		800	\$37.10	\$0.00	\$37.10	\$44.70	\$0.00	\$44.70	7.60	20.5%
		1,000	\$43.88	\$0.00	\$43.88	\$53.07	\$0.00	\$53.07	9.19	20.9%
		1,250	\$52.35	\$0.00	\$52.35	\$63.53	\$0.00	\$63.53	11.18	21.4%
		1,500	\$60.82	\$0.00	\$60.82	\$73.99	\$0.00	\$73.99	13.17	21.7%
		2,000	\$77.76	\$0.00	\$77.76	\$94.92	\$0.00	\$94.92	17.16	22.1%
		2,500	\$94.71	\$0.00	\$94.71	\$115.85	\$0.00	\$115.85	21.14	22.3%
AVG.USE		1,170	\$49.64	\$0.00	\$49.64	\$60.18	\$0.00	\$60.18	10.54	21.2%

PRESENT RATE				PROPOSED RATE			
RESIDENTIAL TOURATE R-4 MDTE NO. 123	123			RESIDENTIAL TOU RATE R-4			
DELIVERY SERVICES:				DELIVERY SERVICES:			
CUSTOMER		\$9.99	PER BILL	CUSTOMER		\$11.21	PER BILL
	Summer	Winter			Summer	Winter	
DISTRIBUTION Peak	10.268	4.871	CENTS/KWH	DISTRIBUTION Peak	15.555	8.508	CENTS/KWH
TRANSITION Peak	0000	0000	:	TRANSITION Peak	0.000	0.000	
TRANSMISSION Peak	0.000	0.000		Ξ	0.000	0.000	
OF DESTRUCTION OF PK	1.207	0.874		DISTRIBUTION Off Pk	0.580	0.237	:
TRANSITION Off Pk	0000	0.000		TRANSITION Off Pk	0000	0.000	
TRANSMISSION Off PK	0000	0.000	:	TRANSMISSION Off Pk	0.000	0.000	
PENSION AD ILISTMENT	0000	0.000		PENSION ADJUSTMENT	0000	0000	
DEMAND-SIDE MGT	0.000	0.000	CENTS/KWH	DEMAND-SIDE MGT	0000	0000	CENTS/KWH
RENEWARI F ENERGY	0000	0.000		RENEWABLE ENERGY	0000	0000	
PENSION ADJUSTMENT	0.000	0.000		PENSION ADJUSTMENT	0.000	0.000	
TRANSIT RATE ADJ PEAK	0.000	0.000		TRANSIT RATE ADJ PEAK	0000	0.000	
DEFAULT SERVICE ADJ.	0.000	0.000		DEFAULT SERVICE ADJ.	0.000	0.000	:
SUPPLIER SERVICES:				SUPPLIER SERVICES:			
STANDARD OFFER SOSFA	0.000	0.000	CENTS/KWH	STANDARD OFFER	0.000	0.000	CENTS/KWH

BOSTON EDISON COMPANY TYPICAL BILL ANALYSIS GENERAL RATE G-1 (W/O DEMAND)

	DIFFERENCE INT %	(\$0.39) -3.2%	(2.49) -13.8%	(4.58) -19.1%	(5.97) -21.4%	(7.35) -23.1%	(9.45) -25.1%	(12.93) -27.2%	(15.71) -28.3%	(22.67) -30.2%	
	AMOUNT	0\$)	(2	4)	(2	()	6)	(12	(15	(22	
ш	DELIVERY	\$11.69	\$15.51	\$19.34	\$21.89	\$24.45	\$28.27	\$34.65	\$39.76	\$52.52	000
PROPOSED RATE	SUPPLIER	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	•
a .	TOTAL	\$11.69	\$15.51	\$19.34	\$21.89	\$24.45	\$28.27	\$34.65	\$39.76	\$52.52	
	DELIVERY	\$12.08	\$18.00	\$23.92	\$27.86	\$31.80	\$37.72	\$47.58	\$55.47	\$75.19	
PRESENT RATE	SUPPLIER	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	;
	TOTAL	\$12.08	\$18.00	\$23.92	\$27.86	\$31.80	\$37.72	\$47.58	\$55.47	\$75.19	
	X WINTER	100	250	400	200	009	750	1,000	1,200	1,700	
	MONTHLY CUM % KWH	,									
	CUM %										

			PER BILL	_ CENTS/KWH						:	:		CENTS/KWH
			\$9.13 Winter	2.552	0.000	0.000	0.000	0.000	0.000	0.000	0.000		0.000
			Summer	9.599	0000	0000	0000	0000	0.000	000'0	0:000		0.000
PROPOSED RATE	GENERAL RATE G-1 (W/O DEMAND)	DELIVERY SERVICES:	CUSTOMER	NOITHBIATRIC	TRANSITION	TRANSMISSION	PENSION ADJUSTMENT	DEMAND-SIDE MGT	RENEWABLE ENERGY	TRANSITION RATE ADJ	DEFAULT SERVICE ADJ.	SUPPLIER SERVICES:	STANDARD OFFER SOSFA
			PER BILL	CENTS/KWH		:	:	:	*	:			CENTS/KWH
			\$8.14	3 944	0000	0000	0.000	0.000	0.000	0.000	0.000		0.000
	(W/O DEMAND)			Summer 6 743	0000	0000	0000	0000	0000	0000	0.000		0.000
PRESENT RATE	GENERAL RATE G-1 MDTE NO. 130 (W/O DEMAND)	DELIVERY SERVICES:	CUSTOMER	NOTE BEATS IN	NOTESINGE	NOISSION	PAMENT OF THE PERSON AND INSTANTAL	DEMAND-SIDE MGT	RENEWABLE ENERGY	TRANSITION RATE ADJ	DEFAULT SERVICE ADJ.	SUPPLIER SERVICES:	STANDARD OFFER SOSFA

BOSTON EDISON COMPANY TYPICAL BILL ANALYSIS GENERAL RATE G-1 (W/O DEMAND)

		a	PRESENT RATE		ď	PROPOSED RATE	ш		
	MONTHLY	TOTAL	9	7007/100	TOTAL	441100112	DEI IVERY	DIFFERENCE	NCE
BILLS	KWH KWH	1012	SUPPLIER	DELIVER	2	מסורוניו	מרואו	AMOUNT	%
	100	\$14.88	\$0.00	\$14.88	\$18.73	\$0.00	\$18.73	\$3.85	25.9%
	250	\$25.00	\$0.00	\$25.00	\$33.13	\$0.00	\$33.13	8.13	32.5%
	400	\$35.11	\$0.00	\$35.11	\$47.53	\$0.00	\$47.53	12.42	35.4%
	200	\$41.86	\$0.00	\$41.86	\$57.13	\$0.00	\$57.13	15.27	36.5%
	009	\$48.60	\$0.00	\$48.60	\$66.73	\$0.00	\$66.73	18.13	37.3%
	750	\$58.71	\$0.00	\$58.71	\$81.12	\$0.00	\$81.12	22.41	38.2%
	1,000	\$75.57	\$0.00	\$75.57	\$105.12	\$0.00	\$105.12	29.55	39.1%
	1,200	\$89.06	\$0.00	\$89.06	\$124.32	\$0.00	\$124.32	35.26	39.6%
	1,700	\$122.77	\$0.00	\$122.77	\$172.31	\$0.00	\$172.31	49.54	40.4%
AVG.USE	685	\$54.33	\$0.00	\$54.33	\$74.88	\$0.00	\$74.88	20.55	37.8%

GENERAL RATE GENERAL RATE GENERAL RATE G-1 MDTE NO. 130	O. 130 (W/O DEMAND)			PROPOSED RATE GENERAL RATE G-1 (W/O DEMAND)	6		
DELIVERY SERVICES:				DELIVERY SERVICES:			
CUSTOMER	Summer	\$8.14 Winter	PER BILL	CUSTOMER	Summer	\$9.13 Winter	PER BILL
DISTRIBUTION	6.743	3.944	CENTS/KWH	DISTRIBUTION	9.599	2.552	CENTS/KWH
TRANSITION	0.000	0.000		TRANSITION	0.000	0.000	
TRANSMISSION	0.000	0.000		TRANSMISSION	0.000	0.000	
PENSION ADJUSTMENT	0.000	0.000		PENSION ADJUSTMENT	0.000	0.000	
DEMAND-SIDE MGT	0000	0000		DEMAND-SIDE MGT	0.000	0.000	
RENEWABI E ENERGY	0000	0000		RENEWABLE ENERGY	0.000	0.000	
TRANSITION RATE ADJ	0.000	000.0		TRANSITION RATE ADJ	0000	0.000	
DEFAULT SERVICE ADJ.	0.000	0.000	:	DEFAULT SERVICE ADJ.	0.000	0.000	*
SUPPLIER SERVICÊS:				SUPPLIER SERVICES:			
STANDARD OFFER SOSFA	0.000	0.000	CENTS/KWH	STANDARD OFFER SOSFA	0.000	0.000	CENTS/KWH

BOSTON EDISON COMPANY TYPICAL BILL ANALYSIS GENERAL RATE G-1 (DEMAND)

			PRESENT RATE		ă	PROPOSED RATE	ш		
150 WINTER	<u>α</u>	TOTAL		DEI IVERY	TOTAL	SI IPP	DEI IVERY	DIFFERENCE	NCE
Ş	KWH				<u> </u>			AMOUNT	%
6	1,500	\$65.49	\$0.00	\$65.49	\$56.11	\$0.00	\$56.11	(\$9.38)	-14.3%
15	2,250	\$92.25	\$0.00	\$92.25	\$73.59	\$0.00	\$73.59	(18.63)	-20.2%
70	3,000	\$116.21	\$0.00	\$116.21	\$83.52	\$0.00	\$83.52	(32.69)	-28.1%
30	4,500	\$164.19	\$0.00	\$164.19	\$103.36	\$0.00	\$103.36	(60.83)	-37.0%
20	7,500	\$260.15	\$0.00	\$260.15	\$143.06	\$0.00	\$143.06	(117.09)	45.0%
75	11,250	\$380.10	\$0.00	\$380.10	\$192.68	\$0.00	\$192.68	(187.42)	49.3%
100	15,000	\$500.05	\$0.00	\$500.05	\$242.30	\$0.00	\$242.30	(257.75)	-51.5%
110	16,500	\$548.03	\$0.00	\$548.03	\$262.15	\$0.00	\$262.15	(285.88)	-52.2%
125	18,750	\$620.00	\$0.00	\$620.00	\$291.92	\$0.00	\$291.92	(328.08)	-52.9%
20	3,000	\$116.21	\$0.00	\$116.21	\$83.52	\$0.00	\$83.52	(32.69)	-28.1%

PROPOSED RATE	GENERAL RATE G-1 (WITH DEMAND)	DELIVERY SERVICES:
PRESENT RATE	GENERAL RATE G-1 MDTE NO. 130 (WITH DEMAND)	DELIVERY SERVICES:

CUSTOMER			\$12.09	PER BILL		CUSTOMER			\$13.57	PER BILL
		FIRST 10 kw	OVER 10 kw					FIRST 10 kw	OVER 10 kw	
DISTRIBUTION (summer)	ner)	\$0.00	\$0.86	PERKW		DISTRIBUTION	(summer)	\$0.00	\$0.00	PER KW
DISTRIBUTION (winter	· -	\$0.00	\$0.28			DISTRIBUTION	(winter)	\$0.00	\$0.00	
TRANSITION (sumi	ner)	\$0.00	\$0.00			TRANSITION	(summer)	\$0.00	\$0.00	2
TRANSITION (winter)	, (\$0.00	\$0.00			TRANSITION	(winter)	\$0.00	\$0.00	
		1st 2000 kwh	next 150 hrs	additional kwh				1st 2000 kwh	next 150 hrs	additional kwh
DISTRIBUTION (summ	ner)	6.111	3.457	1.088	CENTS/KWH	DISTRIBUTION	(snumer)	9.934	2.605	0.000
DISTRIBUTION (winter		3.560	3.012	0.684	:	DISTRIBUTION	(winter)	2.836	1.323	0.000
TRANSITION (summer)	ner)	0.000	0.000	0.00	:	TRANSITION	(snmmer)	0.000	0000	0.000
TRANSITION (winter	· 😧	0.000	0.000	0.00	:	TRANSITION	(winter)	0.000	0000	0.000
TRANSMISSION (st	(summer)	0.000	0.000	0.000	:	TRANSMISSION	(snumer)	0000	0.000	0.000
TRANSMISSION (W.	inter)	0.000	0.000	0000		TRANSMISSION	(winter)	0.000	0.000	0.000
PENSION ADJUSTMEN		0.000	0000	0.000		PENSION ADJUSTMENT	STMENT	0000	0.000	0.000
DEMAND-SIDE MGT		0.000	0000	0.000		DEMAND-SIDE MG1	/GT	0.000	0.000	0.000
RENEWABLE ENERGY		0.000	0.000	0.000	:	RENEWABLE ENERGY	VERGY	0.000	0.000	0.000
TRANSIT RATE ADJ (sun	nmer)	0.000	0.000	0.000	:	TRANSIT RATE ADJ (summer	DJ (summer)	0.000	0000	0.000
TRANSIT RATE ADJ (win	(ter)	0.000	0.000	0.000	:	TRANSIT RATE ADJ (winter	DJ (winter)	0.000	0000	0000
DEFAULT SERVICE ADJ	, ,	0.000	0.000	0.000	:	DEFAULT SERVICE ADJ	ICE ADJ.	0.000	0.000	0.000
SUPPLIER SERVICES:						SUPPLIER SERVICES:	JES:			
STANDARD OFFER SOSFA		0.000	0.000	0.000	CENTS/KWH	STANDARD OFFER SOSFA	ER	0.000	0.000	0.000

BOSTON EDISON COMPANY TYPICAL BILL ANALYSIS GENERAL RATE G-1 (DEMAND)

			PRESENT RATE		<u> </u>	PROPOSED RATE	ш		
150 SUMMER	K.	TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	DIFFERENCE	
₹	KWH							AMOUNT	%
9	1,500	\$103.76	\$0.00	\$103.76	\$162.59	\$0.00	\$162.59	\$58.83	56.7%
5	2,250	\$147.25	\$0.00	\$147.25	\$218.77	\$0.00	\$218.77	71.52	48.6%
20	3,000	\$177.48	\$0.00	\$177.48	\$238.31	\$0.00	\$238.31	60.83	34.3%
30	4,500	\$237.94	\$0.00	\$237.94	\$277.39	\$0.00	\$277.39	39.45	16.6%
20	7,500	\$358.85	\$0.00	\$358.85	\$355.54	\$0.00	\$355.54	(3.31)	%6:0-
75	11,250	\$509.98	\$0.00	\$509.98	\$453.23	\$0.00	\$453.23	(56.75)	-11.1%
001	15,000	\$661.12	\$0.00	\$661.12	\$550.92	\$0.00	\$550.92	(110.20)	-16.7%
110	16,500	\$721.58	\$0.00	\$721.58	\$590.00	\$0.00	\$590.00	(131.58)	-18.2%
125	18,750	\$812.26	\$0.00	\$812.26	\$648.62	\$0.00	\$648.62	(163.64)	-20.1%
20	3,000	\$177.48	\$0.00	\$177.48	\$238.31	\$0.00	\$238.31	60.83	34.3%

GENERAL RATE G-1 (WITH DEMAND)	DELIVERY SERVICES:	BILL CUSTOMER \$13.57	FIRST 10 kw OVER 10 I	DISTRIBUTION (summer) \$0.00		(6	(winter)	additional kwh 1st 2000 kwh next 150 hrs	1.088 CENTS/KWH DISTRIBUTION (summer) 9.934 2.605	0.684 " " DISTRIBUTION (winter) 2.836 1.323	TRANSITION (summer) 0.000	0.000 " TRANSITION (winter) 0.000 0.000	TRANSMISSION (summer) 0.000	TRANSMISSION (winter) 0.000	PENSION ADJUSTMENT 0.000	DEMAND-SIDE MGT 0.000	" " RENEWABLE ENERGY 0.000	TRANSIT RATE ADJ (summer) 0.000	0.000 " " TRANSIT RATE ADJ (winter) 0.000 0.000	0.000 " " DEFAULT SERVICE ADJ. 0.000 0.000	SUPPLIER SERVICES:	
		\$12.09 PER BILL	OVER 10 km	\$0.86 PERKW	\$0.28	\$0.00	\$0.00	next 150 hrs additior	3.457	3.012	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000		
(WITH DEMAND)			FIRST 10 kw OV	\$0.00	\$0.00	80.00	\$0.00	1st 2000 kwh	6.111	3.560	0000	0.000	0000	0.000	0000	0000	0.000	0.000	00:00	0.000		
GENERAL RATE G-1 MDTE NO. 130 (WITH D	DELIVERY SERVICES:	CUSTOMER		DISTRIBUTION (summer)	DISTRIBUTION (winter)	TRANSITION (summer)	TRANSITION (winter)			DISTRIBUTION (winter)	TRANSITION (summer)	TRANSITION (winter)	TRANSMISSION (summer)	TRANSMISSION (winter)	PENSION ADJUSTMENT	DEMAND-SIDE MGT	RENEWABLE ENERGY	TRANSIT RATE ADJ (summer)	TRANSIT RATE ADJ (winter)	DEFAULT SERVICE ADJ.	SUPPLIER SERVICES:	

PRESENT RATE

BOSTON EDISON COMPANY TYPICAL BILL ANALYSIS GENERAL RATE G-1 (DEMAND)

				PRESENT RATE		ď	PROPOSED RATE	Щ		
HRS USE= CUM %	300 WINTER	oc.	TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	DIFFERENCE	
BILLS	ΚŅ	KWH							AMOUNT	%
	9	3,000	\$113,41	\$0.00	\$113.41	\$83.52	\$0.00	\$83.52	(\$29.89)	-26.4%
	5	4,500	\$154.17	\$0.00	\$154.17	\$100.06	\$0.00	\$100.06	(54.11)	-35.1%
	29	6,000	\$183.29	\$0.00	\$183.29	\$109.98	\$0.00	\$109.98	(73.31)	-40.0%
	30	000'6	\$241.53	\$0.00	\$241.53	\$129.83	\$0.00	\$129.83	(111.70)	-46.2%
···	20	15,000	\$358.01	\$0.00	\$358.01	\$169.53	\$0.00	\$169.53	(188.48)	-52.6%
	75	22,500	\$503.61	\$0.00	\$503.61	\$219.15	\$0.00	\$219.15	(284.46)	-56.5%
	100	30,000	\$649.21	\$0.00	\$649.21	\$268.77	\$0.00	\$268.77	(380.44)	-58.6%
	110	33,000	\$707.45	\$0.00	\$707.45	\$288.62	\$0.00	\$288.62	(418.83)	-59.2%
	125	37,500	\$794.81	\$0.00	\$794.81	\$318.40	\$0.00	\$318.40	(476.41)	-59.9%
AVG.USE	20	000'9	\$183.29	\$0.00	\$183.29	\$109.98	\$0.00	\$109.98	(73.31)	40.0%

PROPOSED RATE	GENERAL RATE G-1 (WITH DEMAND)	DELIVERY SERVICES:
PRESENT RATE	GENERAL RATE G-1 MDTE NO. 130 (WITH DEMAND)	DELIVERY SERVICES:

PER BILL	PER KW	additional kwh 0.000 0.000 0.000	00000 00000 00000 00000	0.000
\$13.57	OVER 10 kw \$0.00 \$0.00 \$0.00 \$0.00	next 150 hrs ac 2.605 1.323 0.000	0000 0000 0000 0000 0000 0000 0000 0000	0.000
	FIRST 10 kw OVI \$0.00 \$0.00 \$0.00 \$0.00	1st 2000 kwh 9.934 2.836 0.000	000 0 000 0 000 0 000 0	0.000
	ON (summer) ON (winter) (summer) (winter)	ON (summer) ON (winter) I (summer)	TRANSMISSION (winter) TRANSMISSION (winter) TRANSMISSION (winter) TRANSMISSION (winter) DEMAND-SIDE MGT RENEWABLE ENERGY RANSIT RATE ADJ (winter) DEFAULT SERVICE ADJ. JPPLIER SERVICES:	OFFER
CUSTOMER	DISTRIBUTION DISTRIBUTION TRANSITION TRANSITION	DISTRIBUTION DISTRIBUTION TRANSITION	TRANSMISSION (winter transmission (winter transmission (winter transmission transmi	STANDARD OFFER SOSFA
		CENTS/KWH		CENTS/KWH
PER BILL	PER KW	additional kwh 1.088 0.684 0.000	00000 000000 0000000000000000000000000	0.000
\$12.09	OVER 10 kw \$0.86 \$0.28 \$0.00 \$0.00	3.457 3.457 3.012 0.000	00000 00000 00000 00000	0.000
	FIRST 10 kw O \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	1st 2000 kwh 6.111 3.560 0.000	000 0 000 0 000 0 000 0 000 0	0.000
	(summer) (winter) (summer) (winter)	(summer) (winter) (summer)	(winter) (winter) (winter) (winter) (winter) (winter) (summer) (summer) (summer) (CE ADJ.	ER
CUSTOMER	DISTRIBUTION DISTRIBUTION TRANSITION TRANSITION	DISTRIBUTION DISTRIBUTION TRANSITION	TRANSITION (winter) TRANSIMISSION (summer) TRANSINASSION (winter) PERISON ADJUSTMENT DEMAND-SIDE MGT RENEWABLE ENERGY TRANSIT RATE ADJ (summer) TRANSIT RATE ADJ (winter) DEFAULT SERVICE ADJ. SUPPLIER SERVICES:	STANDARD OFFER SOSFA

BOSTON EDISON COMPANY TYPICAL BILL ANALYSIS GENERAL RATE G-1 (DEMAND)

				PRESENT RATE		ā	PROPOSED RATE	щ		
HRS USE= CUM % BILIS	300 SUMMER	RI ZX	TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	DIFFERENCE	»
	10	3,000	\$168.88	\$0.00	\$168.88	\$238.31	\$0.00	\$238.31	\$69.43	41.1%
	15	4,500	\$219.11	\$0.00	\$219.11	\$270.87	\$0.00	\$270.87	51.76	23.6%
	8	6,000	\$257.50	\$0.00	\$257.50	\$290.41	\$0.00	\$290.41	32.91	12.8%
	8	000'6	\$334.28	\$0.00	\$334.28	\$329.49	\$0.00	\$329.49	(4.79)	-1.4%
	20	15,000	\$487.83	\$0.00	\$487.83	\$407.65	\$0.00	\$407.65	(80.18)	-16.4%
	75	22,500	\$679.76	\$0.00	\$679.76	\$505.35	\$0.00	\$505.35	(174.41)	-25.7%
	100	30,000	\$871.70	\$0.00	\$871.70	\$603.04	\$0.00	\$603.04	(268.66)	-30.8%
	110	33,000	\$948.48	\$0.00	\$948.48	\$642.12	\$0.00	\$642.12	(306.36)	-32.3%
	125	37,500	\$1,063.64	\$0.00	\$1,063.64	\$700.74	\$0.00	\$700.74	(362.90)	-34.1%
AVG.USE	20	6,000	\$257.50	\$0.00	\$257.50	\$290.41	\$0.00	\$290.41	32.91	12.8%

PROPOSED RATE	GENERAL RATE G-1 (WITH DEMAND)	DELIVERY SERVICES:
PRESENT RATE	GENERAL RATE G-1 MDTE NO. 130 (WITH DEMAND)	DELIVERY SERVICES:

DELIVERY SERVICES:					DELIVERY SERVICES:			
CUSTOMER		\$12.09	PER BILL		CUSTOMER		\$13.57	PER BILL
	FIRST 10 kw O	OVER 10 kw				FIRST 10 kw OVER 10 kw	10 kw	
DISTRIBUTION (Summer)	\$0.00	\$0.86	PER KW		DISTRIBUTION (summer)	\$0.00	\$0.00	PER KW
DISTRIBUTION (winter)	\$0.00	\$0.28			DISTRIBUTION (winter)	\$0.00	\$0.00	
TRANSITION (Summer)	\$0.00	\$0.00			TRANSITION (summer)	\$0.00	\$0.00	
TRANSITION (winter)	\$0.00	\$0.00	:		TRANSITION (winter)	\$0.00	\$0.00	
	1st 2000 kwh	next 150 hrs	additional kwh			1st 2000 kwh next	next 150 hrs ad	additional kwh
DISTRIBILITION (Summer)	6 111	3.457	1.088	CENTS/KWH	DISTRIBUTION (summer)	9.934	2.605	0.000
DISTRIBUTION (winter)	3.560	3.012	0.684	:	DISTRIBUTION (winter)	2.836	1.323	0.000
TRANSITION (Summer)	0000	0000	0.000	:	TRANSITION (summer)	0.000	0.000	0.000
TRANSITION (winter)	0000	0000	0.000	:	TRANSITION (winter)	0000	0.000	0.000
TRANSMISSION (Summer)	0000	0.000	0.000		TRANSMISSION (summer)	0.000	0.000	0.000
TRANSMISSION (winter)	0000	0000	0.000		TRANSMISSION (winter)	00:00	0.000	0.000
DENSION AD II STMENT	0000	0.000	0.000		PENSION ADJUSTMENT	0000	0.000	0.000
DEMAND SIDE MGT	0000	0000	0.000	:	DEMAND-SIDE MGT	0000	0.000	0.000
BENEWARI FIENERSY	0000	0000	0.000	:	RENEWABLE ENERGY	0000	0.000	0.000
RANSIT RATE ADJ (Summer)	0000	0000	0.000		TRANSIT RATE ADJ (summer)	0.000	0.000	0.000
PANSIT RATE AD I (winter)	0000	0.000	0000		TRANSIT RATE ADJ (winter)	000:0	0.000	0.00
DEFAULT SERVICE ADJ.	0.000	0.000	0.000		DEFAULT SERVICE ADJ.	0.000	0.000	0.000
SUPPLIER SERVICES:					SUPPLIER SERVICES:			
STANDARD OFFER SOSFA	0.000	0.000	0.000	CENTS/KWH	STANDARD OFFER SOSFA	0.000	0.000	0.000

BOSTON EDISON COMPANY TYPICAL BILL ANALYSIS GENERAL RATE G-1 (DEMAND)

				PRESENT RATE	LI)	ቘ	PROPOSED RATE	ш		
HRS USE= CUM % BILLS	450 WINTER KW	H X X Y Y Y	TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	DIFFERENCE	% %
	10	4,500	\$135.31	\$0.00	\$135.31	\$90.13	\$0.00	\$90.13	(\$45.18)	-33.4%
	15	6,750	\$169.56	\$0.00	\$169.56	\$100.06	\$0.00	\$100.06	(69.50)	41.0%
	20	000'6	\$203.81	\$0.00	\$203.81	\$109.98	\$0.00	\$109.98	(93.83)	-46.0%
	8	13,500	\$272.31	\$0.00	\$272.31	\$129.83	\$0.00	\$129.83	(142.48)	-52.3%
	20	22,500	\$409.31	\$0.00	\$409.31	\$169.53	\$0.00	\$169.53	(239.78)	-58.6%
	75	33,750	\$580.56	\$0.00	\$580.56	\$219.16	\$0.00	\$219.16	(361.40)	-62.3%
	100	45,000	\$751.81	\$0.00	\$751.81	\$268.78	\$0.00	\$268.78	(483.03)	-64.2%
	110	49,500	\$820.31	\$0.00	\$820.31	\$288.63	\$0.00	\$288.63	(531.68)	-64.8%
	125	56,250	\$923.06	\$0.00	\$923.06	\$318.41	\$0.00	\$318.41	(604.65)	-65.5%
AVG.USE	50	000'6	\$203.81	\$0.00	\$203.81	\$109.98	\$0.00	\$109.98	(93.83)	-46.0%

PROPOSED RATE	GENERAL RATE G-1 (WITH DEMAND)	DELIVERY SERVICES:
PRESENT RATE	GENERAL RATE G-1 MDTE NO. 130 (WITH DEMAND)	DELIVERY SERVICES:

CUSTOMER	3	\$12.09	PER BILL		CUSTOMER	<u> </u>	FIRST 10 kw O	\$13.57 OVER 10 kw	PER BILL
JTION (summer)	10	\$0.86	PERKW			ે દ	و وا	\$0.00	PERKW
UTION (winter)	\$0.00	\$0.28	:		TRANSITION (winter)	winter) Summer)	\$0.00	\$0.00	:
TRANSITION (summer) TRANSITION (winter)	\$0.00	80.00 80.00				ter)	\$0.00	\$0.00	:
	1st 2000 bwh	pext 150 hrs	additional kwh			•	1st 2000 kwh	next 150 hrs a	additional kwh
(Simmer)	6 111	3.457	1.088	CENTS/KWH	DISTRIBUTION (sum	summer)	9.934	2.605	0.000
I ITION (suinter)	3.560	3 042	0.684		DISTRIBUTION (winter)	er)	2.836	1.323	0.000
TRANSITION (Summer)	000 0	0000	0000	:	_	(summer)	0.000	0.000	0.000
TION (winter)	0000	0.00	0000		TRANSITION (winter)	ter)	0.000	0.000	0.000
TRANSMISSION (Summer)	0000	0000	0000	:	TRANSMISSION (s	(summer)	0.000	0.000	0.000
MISSION (winter)	0000	0000	0.000	:	TRANSMISSION (w	(winter)	0.000	0.000	0.000
N AD II STMENT	0000	0000	0000		PENSION ADJUSTMENT	Ĭ	0.000	0000	0.000
D.S.DE MGT	0000	0000	0000		DEMAND-SIDE MGT		0.000	0.000	0.000
ABI E ENERGY	0000	0000	0000	:	RENEWABLE ENERGY	>	0.000	0.000	0.000
RATE AD I (summer)	0.000	0000	0000	:	TRANSIT RATE ADJ (summer)	nmmer)	0.000	0.000	0.000
DATE AD I (winter)	0000	0000	0.00	:	TRANSIT RATE ADJ (winter	inter)	0.000	0.000	0.000
DEFAULT SERVICE ADJ.	0000	0000	0.000		DEFAULT SERVICE ADJ		0.000	0.000	0.000
SUPPLIER SERVICES:					SUPPLIER SERVICES:				
STANDARD OFFER SOSFA	0.000	0.000	0.000	CENTS/KWH	STANDARD OFFER SOSFA		0.000	0.000	0.000

BOSTON EDISON COMPANY TYPICAL BILL ANALYSIS GENERAL RATE G-1 (DEMAND)

				PRESENT RATE		Jd.	PROPOSED RATE	щ		!
HRS USE= CUM % BILLS	450 SUMMER KW	ER KWX	TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	DIFFERENCE AMOUNT	NCE %
	5	4,500	\$197.05	\$0.00	\$197.05	\$251.34	\$0.00	\$251.34	\$54.29	27.6%
	15	6,750	\$243.59	\$0.00	\$243.59	\$270.88	\$0.00	\$270.88	27.29	11.2%
	20	000'6	\$290.14	\$0.00	\$290.14	\$290.42	\$0.00	\$290.42	0.28	0.1%
	30	13,500	\$383.24	\$0.00	\$383.24	\$329.50	\$0.00	\$329.50	(53.74)	-14.0%
	20	22,500	\$569.43	\$0.00	\$569.43	\$407.66	\$0.00	\$407.66	(161.77)	-28.4%
	75	33,750	\$802.16	\$0.00	\$802.16	\$505.36	\$0.00	\$505.36	(296.80)	-37.0%
	100	45,000	\$1,034.90	\$0.00	\$1,034.90	\$603.06	\$0.00	\$603.06	(431.84)	41.7%
	110	49,500	\$1,128.00	\$0.00	\$1,128.00	\$642.14	\$0.00	\$642.14	(485.86)	43.1%
	125	56,250	\$1,267.64	\$0.00	\$1,267.64	\$700.77	\$0.00	\$700.77	(566.87)	-44.7%
AVG.USE	20	000'6	\$290.14	\$0.00	\$290.14	\$290.42	\$0.00	\$290.42	0.28	0.1%

PROPOSED RATE	GENERAL RATE G-1 (WITH DEMAND)	DELIVERY SERVICES:
PRESENT RATE	GENERAL RATE G-1 MDTE NO. 130 (WITH DEMAND)	DELIVERY SERVICES:

	PER BILL	W.X GEG				:	additional kwh	0.000	0.000	0.000	0.000	0000	0.000	0.000	0.000	0.000	0.000	0.000	0.000		0.000
	\$13.57	OVER 10 kw	90.00	00.00	\$0.00	\$0.00		2.605	1.323	0.000	0.000	000.0	0.000	0.000	0.000	0.000	0.000	0.000	0.000		0.000
		FIRST 10 kw O	00.00	80.00	\$0.00	\$0.00	1st 2000 kwh	9.934	2.836	0.000	00000	0.000	0000	0.000	0000	0000	0000	0000	0.000		000.0
DELIVERY SERVICES:	CUSTOMER			z		TRANSITION (winter)		DISTRIBUTION (summer)	DISTRIBUTION (winter)	_		NO.		PENSION ADJUSTMENT	DEMAND-SIDE MGT	RENEWABLE ENERGY	TRANSIT RATE ADJ (summer)	TRANSIT RATE ADJ (winter)	DEFAULT SERVICE ADJ.	SUPPLIER SERVICES:	STANDARD OFFER SOSFA
_								CENTS/KWH					*		:		£		2 L		CENTS/KWH
	PER BILL		PER KW			:	additional kwh	1 088	0.684	0000	0000	000.0	0000	0000	0000	0000	0.000	0000	000.0		0.000
	\$12.09	OVER 10 kw	\$0.86	\$0.28	\$0.00	\$0.00	next 150 hrs	3.457	3.012	000	9000	0000	000.0	0000	0000	0000	0.000	0000	0.000		0.000
			\$0.00	\$0.00	\$0.00	\$0.00	1st 2000 kwh	6 111	3.560	0000	000:0	000	0.000	0000	0000	000 0	0000	0000	0.000		0.000
DELIVERY SERVICES:	CUSTOMER		DISTRIBUTION (summer)	DISTRIBUTION (winter)	TRANSITION (summer)	TRANSITION (winter)		(commiss) NOITI (alataid			(Summer)	٤	TOANGARISOLON (Summer)	DINION OF HOTHERS	PENSION ADDOOR IMEN	DEMANO-SIDE MG	TOANSIT DATE AD (summer)	TOANOT DATE ADJ (winter)	DEFAULT SERVICE ADJ.	SUPPLIER SERVICES	STANDARD OFFER SOSFA

BOSTON EDISON COMPANY TYPICAL BILL ANALYSIS LARGE GENERAL TOU RATE G-2 (SECONDARY)

		Thesein hale	:	PROPOSED RAIE	U	DIFFERENCE	NCE.
TOTAL SUPPLIER DELIVERY		ΞRΥ	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
2,000 \$41.05 \$0.00		\$41.05	\$35.96	\$0.00	\$35.96	(\$5)	-12.4%
3,000 \$94.58 \$0.00		\$94.58	\$82.09	\$0.00	\$82.09	-12	-13.2%
4,000 \$148.11 \$0.00 \$		\$148.11	\$128.22	\$0.00	\$128.22	-20	-13.4%
6,000 \$255.17 \$0.00 \$3		\$255.17	\$220.47	\$0.00	\$220.47	-35	-13.6%
10,000 \$468.36 \$0.00 \$4		\$468.36	\$405.02	\$0.00	\$405.02	-63	-13.5%
15,000 \$733.67 \$0.00 \$1		\$733.67	\$635.74	\$0.00	\$635.74	86-	-13.3%
20,000 \$998.98 \$0.00 \$1		\$998.98	\$866.46	\$0.00	\$866.46	-133	-13.3%
22,000 \$1,105.11 \$0.00 \$1,1		\$1,105.11	\$958.74	\$0.00	\$958.74	-146	-13.2%
25,000 \$1,264.29 \$0.00 \$1,2	-	\$1,264.29	\$1,097.17	\$0.00	\$1,097.17	-167	-13.2%
4,000 \$148.11 \$0.00 \$		\$148.11	\$128.22	\$0.00	\$128.22	(\$20)	-13.4%

PRESENT RATE					PROPOSED RATE	RATE		
LARGE GENERAL RATE G-2 MDTE NO. 131	. 131				LARGE GENERAL RATE G-2			
DELIVERY SERVICES:					DELIVERY SERVICES:			
CUSTOMER		\$18.19	PER BILL		CUSTOMER		\$20.41	PER BILL
DISTRIBUTION (summer) DISTRIBUTION (winter) TRANSMISSION (summer) TRANSMISSION (winter)	1	> 10 Kw \$20.22 \$9.43 \$0.00 \$0.00	PER KVA		DISTRIBUTION (summer) DISTRIBUTION (winter) TRANSMISSION (summer) TRANSMISSION (winter)	er)	> 10 Kw \$22.42 \$9.22 \$0.00 \$0.00	PER KVA
	1st 2000 kwh	next 150 hrs	additional kwh			1st 2000 kwh	next 150 hrs	additional kwh
DISTRIBUTION (Summer)	2.136	0.811	0.500	CENTS/KWH	DISTRIBUTION (summer)	9.803	0.404	0.007
DISTRIBUTION (winter)	1.143	0.638	0.451		DISTRIBUTION (winter)	777.0	0.003	0.009
TRANSITION (Summer)	0000	0.000	0.000		TRANSITION (summer)	000:0		0.000
TRANSITION (winter)	0000	0.000	0.000		TRANSITION (winter)			0.000
TRANSMISSION (Summer)	0000	0.000	0000		TRANSMISSION (summer)			0.000
TRANSMISSION (winter)	0000	0000	0000	:	TRANSMISSION (winter)		000'0	0.000
PENSION ADJUSTMENT	0000	0000	0000		PENSION ADJUSTMENT	0000	0000	0.000
DEMAND-SIDE MGT	0000	0000	0.000	:	DEMAND-SIDE MGT	0.000		0.000
RENEWARI F ENERGY	0000	0.000	0000		RENEWABLE ENERGY	0.000		0.000
TRANSITION RATE AD.I	0000	0000	0000	:	TRANSITION RATE ADJ	0.000		0.000
DEFAULT SERVICE ADJ.	0000	0.000	0.000		DEFAULT SERVICE ADJ.	0000	0.000	0.000
SUPPLIER SERVICES:					SUPPLIER SERVICES:			
STANDARD OFFER SOSFA	0.000	0.000	0.000	CENTS/KWH	STANDARD OFFER SOSFA	0.000	0.000	0.000

BOSTON EDISON COMPANY TYPICAL BILL ANALYSIS LARGE GENERAL TOU RATE G-2 (SECONDARY)

				PRESENT RATE		ā	PROPOSED RATE	ш		,
OURS USE CUM % BILLS	200 SUMMER KVA	ER XWX	TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	DIFFERENCE	NCE %
	5	2,000	\$60.91	\$0.00	\$60.91	\$216.47	\$0.00	\$216.47	\$156	255.4%
	15	3,000	\$170.12	\$0.00	\$170.12	\$332.61	\$0.00	\$332.61	162	95.5%
	20	4,000	\$279.33	\$0.00	\$279.33	\$448.75	\$0.00	\$448.75	169	60.7%
	30	6,000	\$497.75	\$0.00	\$497.75	\$681.04	\$0.00	\$681.04	183	36.8%
	20	10,000	\$933.04	\$0.00	\$933.04	\$1,143.63	\$0.00	\$1,143.63	211	22.6%
	75	15,000	\$1,475.20	\$0.00	\$1,475.20	\$1,719.38	\$0.00	\$1,719.38	244	16.6%
	001	20,000	\$2,017.36	\$0.00	\$2,017.36	\$2,295.13	\$0.00	\$2,295.13	278	13.8%
	110	22,000	\$2,234.23	\$0.00	\$2,234.23	\$2,525.43	\$0.00	\$2,525.43	291	13.0%
	125	25,000	\$2,559.52	\$0.00	\$2,559.52	\$2,870.88	\$0.00	\$2,870.88	311	12.2%
AVG.USE	20	4,000	\$279.33	\$0.00	\$279.33	\$448.75	\$0.00	\$448.75	\$169	60.7%

PRESENT RATE					PROPOSED RAIE			
LARGE GENERAL RATE G-2 MDTE NO. 131	131				LARGE GENERAL RATE G-2			
DELIVERY SERVICES:					DELIVERY SERVICES:			
CUSTOMER		\$18.19	PER BILL		CUSTOMER		\$20.41 PE	PER BILL
DISTRIBUTION (summer) DISTRIBUTION (winter) TRANSMISSION (winmer) TRANSMISSION (winter)	,	> 10 Kw \$20.22 \$9.43 \$0.00 \$0.00	PER KVA		DISTRBUTION (summer) DISTRBUTION (winter) TRANSMISSION (summer) TRANSMISSION (winter)	> 10 Kw	\$22.42 \$9.22 \$0.00 \$0.00	PER KVA
	4:10000	450 her	dad legoisted			1st 2000 kwh nev	next 150 hrs addit	additional kwh
(something Moith idiation	1St ZUUU KWII	0.811	0.500	CENTS/KWH	DISTRIBUTION (summer)	9.803	0.404	0.007
	4 4 4 3	0.638	0.451		DISTRIBUTION (winter)	0.777	0.003	600.0
TOANSTION (winter)	0000	0000	0000	:	TRANSITION (summer)	00:00	0.000	0.000
	0000	0000	0000		TRANSITION (winter)	0.000	0.000	0.000
Ē	0000	0000	0000		TRANSMISSION (summer)	0000	0.000	0.000
TDANDMISSION (suinter)	0000	0000	0000		TRANSMISSION (winter)	0000	0.000	0.000
CANODIO DE LOTATION (WILLIAM)	000.0	0000	0000		PENSION ADJUSTMENT	0.000	0.000	0.000
PENSION ADDOOR IMEN	000.0	0000	0000		DEMAND-SIDE MGT	0000	0.000	0.000
DEMEND-SIDE MGI	000.0	0000	0000		RENEWABLE ENERGY	0000	0.000	0.000
TOWNSELE CIVERSI	000.0	0000	0000		TRANSITION RATE ADJ	0000	0.000	0.000
DEFAULT SERVICE ADJ.	000.0	0000	0.000		DEFAULT SERVICE ADJ.	0.000	0.000	0.000
SUPPLIER SERVICES:					SUPPLIER SERVICES:			
STANDARD OFFER SOSFA	0.000	0.000	0.000	CENTS/KWH	STANDARD OFFER SOSFA	0.000	0.000	0.000

BOSTON EDISON COMPANY TYPICAL BILL ANALYSIS LARGE GENERAL TOU RATE G-2 (SECONDARY)

	%	-18.7%	-17.4%	-17.0%	-16.1%	-15.5%	-15.3%	-15.1%	-15.1%	-15.1%	-17.0%
	DIFFERENCE	(\$8)	-17	-26	42	-74	-115	-155	-171	-195	(\$26)
ш	DELIVERY	\$35.97	\$82.11	\$128.25	\$220.58	\$405.24	\$636.07	\$866.89	\$959.22	\$1,097.72	\$128.25
PROPOSED RATE	SUPPLIER	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
R.	TOTAL	\$35.97	\$82.11	\$128.25	\$220.58	\$405.24	\$636.07	\$866.89	\$959.22	\$1,097.72	\$128.25
	DELIVERY	\$44.24	\$99.37	\$154.49	\$262.87	\$479.63	\$750.58	\$1,021.53	\$1,129.91	\$1,292.48	\$154.49
PRESENT RATE	SUPPLIER	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	TOTAL	\$44.24	\$99.37	\$154.49	\$262.87	\$479.63	\$750.58	\$1,021.53	\$1,129.91	\$1,292.48	\$154.49
	R KW H	2,500	3,750	5,000	7,500	12,500	18,750	25,000	27,500	31,250	5,000
	250 WINTER KVA	10	15	50	30	20	75	100	110	125	20
	OURS USE CUM % BILLS										AVG.USE

PROPOSED RATE	LARGE GENERAL RATE G-2	RVICES:	\$20.41 PER BILL	ON (summer) \$22.42 PER KVA \$22.00 \$000 \$0.00	15. COUG WIND TO THE THE TO THE THE TO THE T	0,000 0,000 0,000 U.U.O.O.O.O.O.O.O.O.O.O.O.O.O.O.O.O.O.O	RVICES: 0.000 0.000 0.000 0.000 0.000
ш	LARGE GENEF	DELIVERY SERVICES:	CUSTOMER	DISTRIBUTION DISTRIBUTION TRANSMISSION TRANSMISSION		TEANSITION RATE AD TRANSITION RATE AD DEFAULT SERVICE AD	SUPPLIER SERVICES: SKWH STANDARD OFFER SOSFA
					CENTS/KWH		CENTS/KWH
			PER BILL	PERKVA	additional kwh 0.500 0.500 0.000 0.000 0.000 0.000 0.000	0.000	0.000
			\$18.19	> 10 Kw \$20.22 \$9.43 \$0.00 \$0.00	0.000	00000	0.000
	NO. 131			1	1st 2000 kwh 1st 2000 kwh 1st 143 0,000 0,000 0,000 0,000 0,000 0,000	00000	0.000
PRESENT RATE	LARGE GENERAL RATE G-2 MDTE NO. 131	DELIVERY SERVICES:	CUSTOMER	DISTRIBUTION (summer) DISTRIBUTION (winter) TRANSMISSION (summer) TRANSMISSION (winter)	DISTRIBUTION (summer) DISTRIBUTION (winter) TRANSITION (winter) TRANSMISSION (summer) TRANSMISSION (winter) PENSION ADJUSTMENT DEMAND-SIDE MGT	RENEWABLE ENERGY TRANSITION RATE ADJ DEFAULT SERVICE ADJ.	SUPPLIER SERVICES: STANDARD OFFER SOSFA

BOSTON EDISON COMPANY TYPICAL BILL ANALYSIS LARGE GENERAL TOU RATE G-2 (SECONDARY)

JE	DELIVERY AMOUNT %	\$218.49 \$154 236.3%	\$ 335.64 159 90.5%	\$452.80 165 57.5%	\$683.13 176 34.8%	\$1,143.80 198 21.0%	\$1,719.64 226 15.1%	\$2,295.48 253 12.4%	\$2,525.81 264 11.7%	\$2,871.31 281 10.8%	
PROPOSED RATE	SUPPLIER	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
<u>.</u>	TOTAL	\$218.49	\$335.64	\$452.80	\$683.13	\$1,143.80	\$1,719.64	\$2,295.48	\$2,525.81	\$2,871.31	
	DELIVERY	\$64.97	\$176.20	\$287.44	\$506.81	\$945.54	\$1,493.95	\$2,042.36	\$2,261.73	\$2,590.77	
PRESENT RATE	SUPPLIER	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
Δ.	TOTAL	\$64.97	\$176.20	\$287.44	\$506.81	\$945.54	\$1,493.95	\$2,042.36	\$2,261.73	\$2,590.77	
	ER KWH	2,500	3,750	5,000	7,500	12,500	18,750	25,000	27,500	31,250	
	250 SUMMER KVA K	10	15	20	30	20	75	100	110	125	
	OURS USE CUM % BILLS										

						<u> </u>		
PRESENT RATE					PROPOSED RATE	ME		
LARGE GENERAL RATE G-2 MDTE NO. 131	. 131				LARGE GENERAL RATE G-2			
DELIVERY SERVICES:					DELIVERY SERVICES:			
CUSTOMER		\$18.19	PER BILL		CUSTOMER		\$20.41	PER BILL
DISTRIBUTION (summer) DISTRIBUTION (winter) TRANSMISSION (summer) TRANSMISSION (winter)	ı	> 10 Kw \$20.22 \$9.43 \$0.00 \$0.00	PER KVA		DISTRIBUTION (summer) DISTRIBUTION (winter) TRANSMISSION (summer) TRANSMISSION (winter)		> 10 Kw \$22.42 \$9.22 \$0.00 \$0.00	PER KVA
	1st 2000 kwh	next 150 hrs	additional kwh			1st 2000 kwh	- 1	additional kwh
Community (Summer)	2.136	0.811	0.500	CENTS/KWH	DISTRIBUTION (summer)	9.803	0.404	0.007
DISTRIBLITION (winter)	1.143	0.638	0.451		DISTRIBUTION (winter)	0.777	0.003	0.009
	0000	0000	0.00	2		0.000	0.000	0.000
	0000	0000	0.000		TRANSITION (winter)	000:0	0.000	0.000
Ė	0000	0000	0000	:	TRANSMISSION (summer)		000'0	0.000
TOANGMISSION (sainter)	0000	0000	0000		TRANSMISSION (winter)		0.000	0.000
2	0000	0000	0.00		PENSION ADJUSTMENT	0000	0.000	0.000
DEMAND SIDE MOT	0000	0000	0.00		DEMAND-SIDE MGT	0000	0.000	0.000
DENEMARI F ENERGY	0000	0000	0000	:	RENEWABLE ENERGY	0000	0.000	0.000
TRANSITION DATE AD	0000	0000	0000		TRANSITION RATE ADJ	0.000	0.000	0.000
DEFAULT SERVICE ADJ.	0.000	0.000	0.000		DEFAULT SERVICE ADJ.	0.000	0.000	0.000
SUPPLIER SERVICES:					SUPPLIER SERVICES:			
STANDARD OFFER SOSFA	0.000	0.000	0.000	CENTS/KWH	STANDARD OFFER SOSFA	0.000	0.000	0.000

BOSTON EDISON COMPANY TYPICAL BILL ANALYSIS LARGE GENERAL TOU RATE G-2 (SECONDARY)

				PRESENT RATE		ā	PROPOSED RATE	ш		
OURS USE	300	 !	i	1	į	I V I C I	91 100113	VED.	DIFFERENCE	E CE
CUM % BILLS	WINTER KVA	KWH	TOTAL	SUPPLIER	DELIVERY		SOLICER	DELIVERY	AMOUNT	%
	10	3,000	\$47.43	\$0.00	\$47.43	\$35.99	\$0.00	\$35.99	(\$11)	-24.1%
	15	4,500	\$103.68	\$0.00	\$103.68	\$82.15	\$0.00	\$82.15	-22	-20.8%
	50	6,000	\$159.00	\$0.00	\$159.00	\$128.33	\$0.00	\$128.33	÷.	-19.3%
	33	9,000	\$269.64	\$0.00	\$269.64	\$220.71	\$0.00	\$220.71	49	-18.1%
	20	15,000	\$490.91	\$0.00	\$490.91	\$405.46	\$0.00	\$405.46	-85	-17.4%
	75	22,500	\$767.49	\$0.00	\$767.49	\$636.39	\$0.00	\$636.39	-131	-17.1%
	100	30,000	\$1,044.08	\$0.00	\$1,044.08	\$867.33	\$0.00	\$867.33	-177	-16.9%
	110	33,000	\$1,154.72	\$0.00	\$1,154.72	\$959.70	\$0.00	\$959.70	-195	-16.9%
	125	37,500	\$1,320.67	\$0.00	\$1,320.67	\$1,098.27	\$0.00	\$1,098.27	-222	-16.8%
AVG.USE	20	6,000	\$159.00	\$0.00	\$159.00	\$128.33	\$0.00	\$128.33	(\$31)	-19.3%

PROPOSED RATE	LARGE GENERAL RATE G-2	DELIVERY SERVICES:	CUSTOMER \$20.41 PER BILL	DISTRIBUTION (summer) \$22.42 PER KVA	DISTRIBUTION (winter) \$9.22 TRANSMISSION (summer) \$0.00	(winter)	addition	0.404		(summer) 0.000	0.000	ON (summer) 0.000 0.000		0.000	0.000	0.000	0.000 0.000	0.000	SUPPLIER SERVICES:	STANDARD OFFER 0.000 0.000 0.000 SOSFA 0.000 0.000 0.000
							ų.	0.500 CENTS/KWH		000	000	000	000	000	000	000	000	0000		0.000 CENTS/KWH 0.000 " "
			PER BILL	PER KVA	i		additional kwh	0	o	Ó	o	0	0	o	0	0	0	0		00
			\$18.19	> 10 Kw	\$9.43	\$0.00	next 150 hrs	0.811	0.638	0000	0000	0000	0000	0000	0000	0000	0000	0.000		0.000
	J. 131			'			1st 2000 kwh	2 136	1 143	0000	0000	0 000	0000	0000	0000	0.000	0000	0.000		0.000
PRESENT RATE	LARGE GENERAL RATE G-2 MDTE NO. 131	DELIVERY SERVICES:	CUSTOMER	(semmina) NOITH IDIOTAIN				(Jemmis) NOITHBIGTSIG				2	TOWNSMISSION (winter)	Ξ	DEMAND SIDE MOT	DENEWARI F FNFRGY	TEANSITION BATE AD I	DEFAULT SERVICE ADJ.	SUPPLIER SERVICES:	STANDARD OFFER SOSFA

BOSTON EDISON COMPANY TYPICAL BILL ANALYSIS LARGE GENERAL TOU RATE G-2 (SECONDARY)

				PRESENT RATE		¥.	PROPOSED RATE	ш		
OURS USE	300					I V E C E	00110	Y97/1120	DIFFERENCE	<u> </u>
CUM % BILLS	SUMMER KVA	KWH	IOIAL	SUPPLIER	טפרועמאז	2	3077515	רבו הוא	AMOUNT	%
	5	3,000	\$69.02	\$0.00	\$69.02	\$220.51	\$0.00	\$220.51	\$151	219.5%
	15	4,500	\$181.51	\$0.00	\$181.51	\$337.68	\$0.00	\$337.68	156	86.0%
	50	000'9	\$292.44	\$0.00	\$292.44	\$452.87	\$0.00	\$452.87	160	54.9%
	30	9,000	\$514.31	\$0.00	\$514.31	\$683.24	\$0.00	\$683.24	169	32.8%
	99	15,000	\$958.04	\$0.00	\$958.04	\$1,143.98	\$0.00	\$1,143.98	186	19.4%
	75	22,500	\$1,512.70	\$0.00	\$1,512.70	\$1,719.90	\$0.00	\$1,719.90	207	13.7%
	6	30,000	\$2,067.36	\$0.00	\$2,067.36	\$2,295.83	\$0.00	\$2,295.83	228	11.1%
	110	33,000	\$2,289.23	\$0.00	\$2,289.23	\$2,526.20	\$0.00	\$2,526.20	237	10.4%
	125	37,500	\$2,622.02	\$0.00	\$2,622.02	\$2,871.75	\$0.00	\$2,871.75	250	9.5%
AVG.USE	20	6,000	\$292.44	\$0.00	\$292.44	\$452.87	\$0.00	\$452.87	\$160	54.9%

PRESENT RATE					PROPOSED RATE	<u>ATE</u>		
LARGE GENERAL RATE G-2 MDTE NO. 131	. 131				LARGE GENERAL RATE G-2			
DELIVERY SERVICES:					DELIVERY SERVICES:			
CUSTOMER		\$18.19	PER BILL		CUSTOMER		\$20.41 F	PER BILL
DISTRIBUTION (summer) DISTRIBUTION (winter) TRANSMISSION (summer) TRANSMISSION (winter)	I	> 10 Kw \$20.22 \$20.22 \$0.00 \$0.00	PER KVA		DISTRIBUTION (summer) DISTRIBUTION (winter) TRANSMISSION (summer) TRANSMISSION (winter)	1	> 10 Kw \$22.42 F \$9.22 \$0.00 \$0.00	PER KVA
	1st 2000 kwh	next 150 hrs	additional kwh			1st 2000 kwh	- 1	additional kwh
DISTRIBUTION (summer)	2.136	0.811	0.500	CENTS/KWH	-	9.803	0.404	0.007
_	1.143	0.638	0.451		DISTRIBUTION (winter)	0000	0000	0.000
	0.000	0.000	0.000	: *	_	0.000	0.000	0.000
TRANSITION (winter) TRANSMISSION (summer)	0000	0000	0000				0.000	0.000
	0000	0.000	0.000		TRANSMISSION (winter)	0.000	0.000	0.000
Ž	0.000	0.000	0.000		PENSION ADJUSTMENT	0.000	0.00	0.000
DEMAND-SIDE MGT	0.000	0.000	0.000	: :	DEMAND-SIDE MGI	0000	0.000	0000
RENEWABLE ENERGY	0.000	0.000	0000	:	TRANSITION RATE ADJ	0.000	0.000	0.000
DEFAULT SERVICE ADJ.	0.000	0000	0.000		DEFAULT SERVICE ADJ.	0.000	0.000	0.000
SUPPLIER SERVICES:					SUPPLIER SERVICES:			
STANDARD OFFER	0.000	0.000	0.000	CENTS/KWH	STANDARD OFFER SOSFA	0.000	0.000	0.000

BOSTON EDISON COMPANY TYPICAL BILL ANALYSIS LARGE GENERAL TOU RATE G-2 (SECONDARY)

				PRESENT RATE	į i i	ā	PROPOSED RATE	2		L C
OURS USE CUM % BILLS	400 WINTER KVA	KW KWH	TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	DIFFERENCE	» «
	9	4,000	\$52.88	\$0.00	\$52.88	\$36.05	\$0.00	\$36.05	(\$17)	-31.8%
	15	000'9	\$110.45	\$0.00	\$110.45	\$82.28	\$0.00	\$82.28	-28	-25.5%
	50	8,000	\$168.02	\$0.00	\$168.02	\$128.51	\$0.00	\$128.51	4	-23.5%
	30	12,000	\$283.17	\$0.00	\$283.17	\$220.97	\$0.00	\$220.97	-62	-22.0%
	99	20,000	\$513.46	\$0.00	\$513.46	\$405.89	\$0.00	\$405.89	-108	-21.0%
	75	30,000	\$801.32	\$0.00	\$801.32	\$637.05	\$0.00	\$637.05	-164	-20.5%
	100	40,000	\$1,089.18	\$0.00	\$1,089.18	\$868.20	\$0.00	\$868.20	-221	-20.3%
	110	44,000	\$1,204.33	\$0.00	\$1,204.33	\$960.67	\$0.00	\$960.67	-244	-20.2%
	125	50,000	\$1,377.04	\$0.00	\$1,377.04	\$1,099.36	\$0.00	\$1,099.36	-278	-20.2%
AVG.USE	20	8,000	\$168.02	\$0.00	\$168.02	\$128.51	\$0.00	\$128.51	(\$40)	-23.5%
PRESEI	PRESENT RATE							άď	PROPOSED RATE	

PROPOSED RATE	LARGE GENERAL RATE G-2	DELIVERY SERVICES:	CUSTOMER \$20.41 PER BILL	2	DISTRIBUTION (summer) 1st 2000 kwh next 150 hrs additional kwh DISTRIBUTION (winter) 0.007 0.003 0.007 TRANSITION (winter) 0.777 0.000 0.000 TRANSITION (winter) 0.000 0.000 0.000 TRANSMISSION (winter) 0.000 0.000 0.000 PENSION SIGE MGT 0.000 0.000 0.000 PENSION SIGE MGT 0.000 0.000 0.000 DEMAND-SIGE MGT 0.000 0.000 0.000 TRANSITION RATE ADJUST 0.000 0.000 0.000 DEFAULT SERVICE ADJ 0.000 0.000 0.000 SLIPPI IFR SERVICES. 0.000 0.000 0.000	STANDARD OFFER 0.000 0.000 0.000 0.000 SOSFA
	131		\$18.19 PER BILL	> 10 Kw \$20.22 PER KVA \$9.43 \$0.00 \$0.00	1st 2000 kwh next 150 hrs additional kwh 0.500 cs 1.136 0.811 0.500 cs 1.136 0.811 0.500 cs 1.136 0.811 0.500 0.500 0.00	0.000 0.000 0.000 CENTS/KWH 0.000 0.000 0.000
PRESENT RATE	LARGE GENERAL RATE G-2 MDTE NO. 131	DELIVERY SERVICES:	CUSTOMER	DISTRIBUTION (summer) DISTRIBUTION (winter) TRANSMISSION (summer) TRANSMISSION (winter)	DISTRBUTION (summer) DISTRBUTION (winter) TRANSITION (summer) TRANSITION (winter) TRANSINISSION (summer) TRANSINISSION (summer) TRANSINISSION (winter) DEMAND-SIDE MOT RENEWABLE ENERGY TRANSITION RATE ADJ DEFAULT SERVICE ADJ.	SUPPLIER SERVICES: STANDARD OFFER SOSFA

		AMOUNT	\$147	149	151	154	161	170	179	183	188	\$151
	ш	DELIVERY	\$222.57	\$337.79	\$453.00	\$683.44	\$1,144.32	\$1,720.42	\$2,296.52	\$2,526.96	\$2,872.62	\$453.00
	PROPOSED RATE	SUPPLIER	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
BOSTON EDISON COMPANY TYPICAL BILL ANALYSIS LARGE GENERAL TOU RATE G-2 (SECONDARY)	ď	TOTAL	\$222.57	\$337.79	\$453.00	\$683.44	\$1,144.32	\$1,720.42	\$2,296.52	\$2,526.96	\$2,872.62	\$453.00
BOSTON EDISON COMPANY TYPICAL BILL ANALYSIS ENERAL TOU RATE G-2 (SEC		DELIVERY	\$75.58	\$189.01	\$302.44	\$529.31	\$983.04	\$1,550.20	\$2,117.36	\$2,344.23	\$2,684.52	\$302.44
BOSTOI TYPIC RGE GENERAL	PRESENT RATE	SUPPLIER	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3	4	TOTAL	\$75.58	\$189.01	\$302.44	\$529.31	\$983.04	\$1,550.20	\$2,117.36	\$2,344.23	\$2,684.52	\$302.44
		HW TW	4,000	000'9	8,000	12,000	20,000	30,000	40,000	44,000	50,000	8,000
		400 SUMMER KVA	10	15	20	30	50	75	100	110	125	20
		OURS USE CUM % BILLS										AVG.USE

194.5%
78.7%
49.8%
29.1%
16.4%
11.0%
8.5%
7.8%

49.8%

	PROPOSED RATE	LARGE GENERAL RATE G-2	DELIVERY SERVICES:	CUSTOMER \$20.41 PER BILL	2 10 KW Standard Standard	1st 2000 kwh next 150 hrs additional kwh DISTRIBUTION (summer) 9.803 0.004 0.007 0.000	STANDARD OFFER 0.000 0.000 0.000 8.000 8.000 0.000
						CENTS/KWH	CENTS/KWH
				PER BILL	PER KVA	additional kwh 0.500 0.451 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000	0.000
				\$18.19	> 10 Kw \$20.22 \$9.43 \$0.00 \$0.00	0,811 0,811 0,811 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000	0.000
		J. 131			1	1st 2000 kwh 2, 136 1, 143 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000	0.000
20000	PRESENT RATE	LARGE GENERAL RATE G-2 MDTE NO. 131	DELIVERY SERVICES:	CUSTOMER	DISTRIBUTION (summer) DISTRIBUTION (winter) TRANSMISSION (summer) TRANSMISSION (winter)	DISTRIBUTION (summer) DISTRIBUTION (winter) TRANSITION (summer) TRANSMISSION (summer) TRANSMISSION (winter) PENSION ADJUST/MENT DEMAND-SIDE MGT RENEWABLE ENERGY TRANSITION PATE ADJ DEFAULT SERVICE ADJ. SUPPLIER SERVICES:	STANDARD OFFER SOSFA

BOSTON EDISON COMPANY TYPICAL BILL ANALYSIS LARGE GENERAL TOU RATE G-2 (SECONDARY)

	PRESENT RATE PROPOSED RATE
WINTER TOTAL SUPPLIER V.A KWH	DELIVERY TOTAL SUPPLIER
4,500 \$55.13 \$0.00	\$55.13 \$36.09 \$0.00
6,750 \$113.83 \$0.00	}
9,000 \$172.53 \$0.00	\$82.34
13,500 \$289.93 \$0.00	\$82.34
22,500 \$524.73 \$0.00	\$82.34 \$128.60 \$221.10
33,750 \$818.23 \$0.00	\$82.34 \$128.60 \$221.10
45,000 \$1,111.73 \$0.00	\$82.34 \$128.60 \$221.10 \$406.11
49,500 \$1,229.13 \$0.00	\$82.34 \$128.60 \$221.10 \$406.11 \$637.38
56,250 \$1,405.23 \$0.00	\$82.34 \$128.60 \$221.10 \$406.11 \$637.38 \$868.64
9,000 \$172.53 \$0.00	\$82.34 \$128.60 \$221.10 \$406.11 \$637.38 \$868.64 \$961.15

PROPOSED RATE	LARGE GENEPAL RATE G-2	DELIVERY SERVICES.	PER BILL CUSTOMER \$20.41 PER BILL	PER KVA DISTRIBUTION (summer) \$22.42 PER KVA DISTRIBUTION (winter) \$9.22 TRANSMISSION (summer) \$0.00 TRANSMISSION (winter) \$0.00	State Stat	SUPPLIER SERVICES: CENTS/KWH STANDARD OFFER 0.000 0.000
			\$18.19 PER	> 10 Kw \$20.22 \$9.43 \$0.00 \$0.00	next 150 hrs addition (281) (2	0000
	131			^	1st 2000 kwh ns 2 138 1.143 0.000 0.	0000
PRESENT RATE	LARGE GENERAL RATE G-2 MDTE NO. 131	DELIVERY SERVICES:	CUSTOMER	DISTRBUTION (summer) DISTRBUTION (winter) TRANSMISSION (summer) TRANSMISSION (winter)	DISTRIBUTION (summer) DISTRIBUTION (winter) TRANSITION (winter) TRANSISION (summer) TRANSISION (summer) TRANSISION (winter) PENSION ADJUSTIMENT DEMAND-SIDE MGT RENEWABLE ENERGY	SUPPLIER SERVICES: STANDARD OFFER

BOSTON EDISON COMPANY TYPICAL BILL ANALYSIS LARGE GENERAL TOU RATE G-2 (SECONDARY)

L	4		-	PRESENT RATE	Ш	T	PROPOSED RATE	ш		ļ
CUM % BILLS	SUMMER KVA	ER KWH	TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	DIFFERENCE	%
	10	4,500	\$78.08	\$0.00	\$78.08	\$222.60	\$0.00	\$222.60	\$145	185.1%
	15	6,750	\$192.76	\$0.00	\$192.76	\$337.84	\$0.00	\$337.84	145	75.3%
	50	000'6	\$307.44	\$0.00	\$307.44	\$453.07	\$0.00	\$453.07	146	47.4%
	93	13,500	\$536.81	\$0.00	\$536.81	\$683.55	\$0.00	\$683.55	147	27.3%
	20	22,500	\$995.54	\$0.00	\$995.54	\$1,144.50	\$0.00	\$1,144.50	149	15.0%
	75	33,750	\$1,568.95	\$0.00	\$1,568.95	\$1,720.68	\$0.00	\$1,720.68	152	9.7%
	100	45,000	\$2,142.36	\$0.00	\$2,142.36	\$2,296.87	\$0.00	\$2,296.87	155	7.2%
	110	49,500	\$2,371.73	\$0.00	\$2,371.73	\$2,527.35	\$0.00	\$2,527.35	156	89.9
	125	56,250	\$2,715.77	\$0.00	\$2,715.77	\$2,873.06	\$0.00	\$2,873.06	157	5.8%
AVG.USE	20	000'6	\$307.44	\$0.00	\$307.44	\$453.07	\$0.00	\$453.07	\$146	47.4%

PROPOSED RATE	LARGE GENERAL RATE G-2	RVICES:	\$20.41 PER BILL	Signature Sign	ON (summer) 1st 2000 kwh next 150 hrs additional kwh	(winter) 0.777 0.003	(summer) 0.000 0.000	(winter) 0.000 0.000	(summer) 0.000 (winter) 0.000	TMENT 0.000 0.000	0.000 0.000	0.000 0.000	00000 00000	0.000	RVICES:	OFFER 0,000 0,000 0,000 0,000 0,000 0,000
	LARGE GENE	DELIVERY SERVICES:	CUSTOMER	DISTRIBUTION DISTRIBUTION TRANSMISSION TRANSMISSION	CENTS/KWH		TRANSITION	TRANSITION	TRANSMISSION TRANSMISSION	PENSION AI	" " DEMAND-SIDE MGT	" " RENEWABLE ENERGY	TRANSITION	" " DEFAULT SI	SUPPLIER SERVICES	CENTS/KWH STANDARD OFFER SOSFA
			PER BILL	PER KVA	additional kwh		0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000		0.000 0.000
			\$18.19	> 10 Kw \$20.22 \$9.43 \$0.00 \$0.00	next 150 hrs 0.811	0.638	0.000	0.000	0.000	0000	0.000	0.000	0000	0.000		0.000
	NO. 131				1st 2000 kwh 2.136	1.143	0.000	0.000	00000	0.000	0.000	0.000	0.000	0.000		0.000
PRESENT RATE	LARGE GENERAL RATE G-2 MDTE NO. 131	DELIVERY SERVICES:	CUSTOMER	DISTRIBUTION (summer) DISTRIBUTION (winter) TRANSMISSION (summer) TRANSMISSION (winter)	DISTRIBUTION (summer)	z		₹	TRANSMISSION (summer) TRANSMISSION (winter)	PENSION ADJUSTMENT	DEMAND-SIDE MGT	RENEWABLE ENERGY	TRANSITION RATE ADJ	DEFAULT SERVICE ADJ.	SUPPLIER SERVICES:	STANDARD OFFER SOSFA

BOSTON EDISON COMPANY TYPICAL BILL ANALYSIS LARGE GENERAL TOU RATE G-3

201	Č			PRESENT RATE	ш	ā	PROPOSED RATE	ш		
CUM % BILLS	WINTER KVA	ER KWH	TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	DIFFERENCE AMOUNT	% SO N
Ϋ́	100	25000	\$795	%	\$795	\$551	0\$	\$551	(\$244)	-30.6%
	150	37500	\$1,074	\$0	\$1,074	\$694	\$0	\$694	(380)	-35.4%
	250	62500	\$1,632	0\$	\$1,632	\$980	\$	\$980	(652)	-40.0%
	200	125000	\$3,027	\$0	\$3,027	\$1,693	\$0	\$1,693	(1,334)	44.1%
	750	187500	\$4,422	\$	\$4,452	\$2,407	\$0	\$2,407	(2,015)	45.6%
	1000	250000	\$5,817	\$0	\$5,817	\$3,121	\$0	\$3,121	(2,696)	46.4%
	1500	375000	\$8,607	\$0	\$8,607	\$4,548	\$0	\$4,548	(4,059)	-47.2%
	2000	200000	\$11,397	\$0	\$11,397	\$5,975	\$0	\$5,975	(5,422)	47.6%
	3000	750000	\$16,977	9	\$16,977	\$8,830	\$0	\$8,830	(8,147)	-48.0%
AVG.USE	1200	300000	\$6,933	\$0	\$6,933	\$3,692	\$	\$3,692	(\$3,242)	46.8%
PRESENT RATE	TRATE						PRC	PROPOSED RATE		

PRESENT RATE	\$237.07 \$1166 \$5.58 \$0.00 \$0.0	PER BILL PER KVA CENTSKWH	PROPOSED RATE LARGE GENERAL TOU RATE G-3 DELIVERY SERVICES: CUSTOMER DISTRIBUTION (summer) DISTRIBUTION (winter) TRANSITION (summer) TRANSITION (summer) TRANSITION (summer) TRANSITION (summer) TRANSITION (winter) PENENGON ADJUSTIGNT DEMAND'S DIDE MGT	PEAK 42.82% OFF-PEAK 0000 0.00		66.01 PER BILL 13.86 PER KVA \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000
-i		t :	DEFAULT SERVICE ADJ. SUPPLIER SERVICES:	0000.0	0.000	
STANDARD OFFER 0.000 SOSFA 0.000	0.000	CENTS/KWH	STANDARD OFFER SOSFA	0.000	0.000 0.000 0.000	0.000 CENTS/KWH 0.000 " "

BOSTON EDISON COMPANY TYPICAL BILL ANALYSIS LARGE GENERAL TOU RATE G-3

HOURS USE	250		_	PRESENT RATE	ш	iğ.	PROPOSED RATE	щ		
CUM % BILLS	SUMMER KVA K	ER KWH	TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	DIFFERENCE	% SO NO
NA	100	25000	\$1,403	0\$	\$1,403	\$1,632	\$0	\$1,632		16.3%
	150	37500	\$1,986	0\$	\$1,986	\$2,315	\$0	\$2,315	329	16.6%
	250	62500	\$3,152	\$	\$3,152	\$3,681	0\$	\$3,681	529	16.8%
	200	125000	\$6,067	0\$	\$6,067	\$7,096	\$	\$7,096	1,029	17.0%
	750	187500	\$8,982	\$0	\$8,982	\$10,511	\$0	\$10,511	1,529	17.0%
	1000	250000	\$11,897	\$0	\$11,897	\$13,926	\$0	\$13,926	2,029	17.1%
	1500	375000	\$17,727	0\$	\$17,727	\$20,756	\$0	\$20,756	3,029	17.1%
	2000	200000	\$23,557	\$0	\$23,557	\$27,586	\$	\$27,586	4,029	17.1%
	3000	750000	\$35,217	\$0	\$35,217	\$41,246	\$0	\$41,246	6,029	17.1%
AVG.USE	1200	300000	\$14,229	Ş	\$14,229	\$16,658	0\$	\$16,658	\$2,429	17.1%
PRESENT RATE	TRATE						PRO	PROPOSED RATE		

ARGE GENERAL TOU RATE G-3	DELIVERY SERVICES:	CUSTOMER \$266.01 PER BILL	DISTRIBUTION (summer) \$13.66 PER KVA DISTRIBUTION (winter) \$2.85 TRANSITION (winter) \$0.00 TRANSMISSION (summer) \$0.00 TRANSMISSION (winter) \$0.00 TRANSMISSION (winter) \$0.00	OFF-PEAK	33.82% 6	(South Free Control of	(winter)	0000	000:0	000 0	0.000	SUPPLIER SERVICES:	STANDARD OFFER
4	90	PER BILL	PER KVA		TWX/STNED			:	:			ns	CENTS/KWH
		\$237.07	\$11.66 \$5.58 \$0.00 \$0.00 \$0.00	OFF-PEAK	0.000 0.000			0.000 0.000		0.000 0.000	0.000 0.000		0.000 0.000
RATE G-3 MDTE NO. 132			(sunmer) (winter) (winter) (winter) (summer) (winter)	PEAK		(winter)	NT		>	70	Ę.		
LARGE GENERAL TOU RATE G-3 MDTE NO.	DELIVERY SERVICES:	CUSTOMER	DISTRIBUTION (WI DISTRIBUTION (WI TRANSITION (WIN TRANSITION (WIN TRANSMISSION (SUIT		TRANSITION (sur	TRANSITION (wit	PENSION ADJUSTMENT	DEMAND-SIDE MGT	RENEWABLE ENERGY	TRANSITION RATE AL	DEFAULT SERVICE ADJ	SUPPLIER SERVICES:	STANDARD OFFER

BOSTON EDISON COMPANY TYPICAL BILL ANALYSIS LARGE GENERAL TOU RATE G-3

0	i		а,	PRESENT RATE	ш	4	PROPOSED RATE	щ		
CUM %	WINTER	ER	TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	DIFFERENCE	E C
BILLS	¥	¥ K							AMOUNT	%
Ą	100	35000	\$795	\$	\$795	\$551	\$0	\$551	(\$244)	-30.6%
	150	52500	\$1,074	\$	\$1,074	\$694	\$0	\$694	(380)	-35.4%
	250	87500	\$1,632	O\$	\$1,632	\$980	\$0	\$980	(652)	40.0%
	200	175000	\$3,027	0\$	\$3,027	\$1,693	\$0	\$1,693	(1,334)	44.1%
	750	262500	\$4,422	\$0	\$4,422	\$2,407	\$0	\$2,407	(2,015)	45.6%
	1000	350000	\$5,817	\$0	\$5,817	\$3,121	\$0	\$3,121	(2,696)	-46.4%
	1500	525000	\$8,607	\$0	\$8,607	\$4,548	0\$	\$4,548	(4,059)	-47.2%
	2000	700000	\$11,397	0\$	\$11,397	\$5,975	\$0	\$5,975	(5,422)	-47.6%
	3000	1050000	\$16,977	0\$	\$16,977	\$8,830	\$0	\$8,830	(8,147)	-48.0%
AVG.USE	1200	420000	\$6,933	\$0	\$6,933	\$3,692	\$0	\$3,692	(\$3,242)	46.8%

LARGE GENERAL TOU RATE G-3	DELIVERY SERVICES.	AER \$266.01 PER BILL	UTION (summer) \$13.66 PER KVA UTION (winter) \$2.85 ITION (winter) \$0.00 ITION (winter) \$0.00 ISSION (winter) \$0.00 ISSION (winter) \$0.00	PEAK OFFIDEAK	42 R2%	(summer)	(winter) 0.000	JUSTMENT 0.000			0000	DEFAULT SERVICE ADJ. 0.000 0.000	SERVICES:	STANDARD OFFER 0.000 0.000 CENTS/KWH
LARGE GEN	DELIVERY (PER BILL CUSTOMER	PER KVA DISTRIBUTION DISTRIBUTION TRANSITION TRANSITION TRANSISION TRANSINISSION TRANSINISSION			CENTS/KWH TRANSITION	TRANSITION	PENSION	" " DEMAND	" " RENEWA	TRANSIT	DEFAULT	SUPPLIER SERVICES	CENTS/KWH STANDAR
132		\$237.07	\$11.66 \$5.68 \$0.00 \$0.00 \$0.00 \$0.00	OFF-PEAK	42.82% 57.18%		0.000 0.000	0.000 0.000		0.000	0.000 0.000	0.000 0.000		0.000 0.000 0.000
LARGE GENERAL TOU RATE G-3 MDTE NO. 13	DELIVERY SERVICES:	CUSTOMER	DISTRIBUTION (winter) DISTRIBUTION (winter) TRANSITION (winter) TRANSITION (winter) TRANSMISSION (winter) TRANSMISSION (winter)	PEAK			TRANSITION (winter)	PENSION ADJUSTMENT	DEMAND-SIDE MGT	RENEWABLE ENERGY	TRANSITION RATE ADJ	DEFAULT SERVICE ADJ.	SUPPLIER SERVICES:	STANDARD OFFER SOSFA

PRESENT RATE

BOSTON EDISON COMPANY TYPICAL BILL ANALYSIS LARGE GENERAL TOU RATE G-3

	080	_	_	PRESENT RATE	Ш	ā	PROPOSED RATE	im		
CUM % BILLS	SUMMER KVA	ER KWH	TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	DIFFERENCE	S S S
Ą	100	35000	\$1,403	0\$	\$1,403	\$1,632	9	\$1,632	\$229	16.3%
	150	52500	\$1,986	\$0	\$1,986	\$2,315	\$0	\$2,315	329	16.6%
	250	87500	\$3,152	0\$	\$3,152	\$3,681	\$0	\$3,681	529	16.8%
	200	175000	\$6,067	\$0	\$6,067	\$7,096	\$0	\$7,096	1,029	17.0%
	750	262500	\$8,982	\$0	\$8,982	\$10,511	\$0	\$10,511	1,529	17.0%
	1000	350000	\$11,897	\$	\$11,897	\$13,926	\$0	\$13,926	2,029	17.1%
	1500	525000	\$17,727	\$0	\$17,727	\$20,756	\$0	\$20,756	3,029	17.1%
	2000	700000	\$23,557	0\$	\$23,557	\$27,586	90	\$27,586	4,029	17.1%
	3000	1050000	\$35,217	\$0	\$35,217	\$41,246	\$0	\$41,246	6'059	17.1%
AVG.USE	1200	420000	\$14,229	\$0	\$14,229	\$16,658	\$0	\$16,658	\$2,429	17.1%
PRESENT RATE	T RATE						PRO	PROPOSED RATE		

TOU RATE G-3	Ë	\$266.01 PER BILL	(summer) \$13.66 PER KVA (writer) \$2.86 (summer) \$0.00 (summer) \$0.00 (summer) \$0.00 (writer) \$0.00	PEAK OFF-PEAK	33.82%	(summer) 0.000 0.000 CENTS/KWH	0000	0000	0000	0000	0000	0.000	ŠŠ	ER 0.000 CENTS/KWH
LARGE GENERAL TOU RATE 9-3	DELIVERY SERVICES:	LL CUSTOMER	A DISTRIBUTION DISTRIBUTION TRANSITION TRANSITION TRANSITION TRANSITION TRANSITION TRANSITION TRANSITION				TRANSITION	PENSION ADJUSTMENT	" DEMAND-SIDE M	RENEWABLE ENERGY	TRANSITION RATE AD	DEFAULT SERVICE ADJ	SUPPLIER SERVICES:	WH STANDARD OFFER
		PER BILL	PER KVA			CENTS/KWH								CENTS/KWH
		\$237.07	\$11.68 \$5.58 \$0.00 \$0.00 \$0.00	OFF-PEA	42.82% 57.18%		0.000		0.000 0.000	0.000 0.000	0.000 0.000	0.000 0.000		0.000
-3 MDTE NO. 132				PEAK	4	_	_	-	-	_	_	_		
LARGE GENERAL TOU RATE G-3 MDTE NO.	VICES:		N (summer) (winter) (winter) ON (summer) ON (winter)			(summer)	(winter)	JUSTMENT	E MGT	ENERGY	RATE ADJ	RVICE ADJ.	/ICES:	FFER
LARGE GENERA	DELIVERY SERVICES:	CUSTOMER	DISTRIBUTION DISTRIBUTION TRANSITION TRANSITION TRANSMISSION TRANSMISSION			HANSITION	TRANSITION	PENSION ADJUSTMENT	DEMAND-SIDE MGT	RENEWABLE	TRANSITION	DEFAULT SERVICE ADJ	SUPPLIER SERVICES:	STANDARD OFFER

BOSTON EDISON COMPANY TYPICAL BILL ANALYSIS LARGE GENERAL TOU RATE G-3

	띧				Proposed rate	w	DIFFERENCE	CE
TOTAL SUPPLIER			DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
\$795		0	\$795	\$551	\$0	\$551	(\$244)	-30.6%
\$1,074 \$0		_	\$1,074	\$694	%	\$694	(380)	-35.4%
\$1,632		ç,	\$1,632	\$980	9	\$980	(652)	40.0%
\$3,027	-	္အ	\$3,027	\$1,693	9	\$1,693	(1,334)	44.1%
\$4,422		\$	\$4,422	\$2,407	9	\$2,407	(2,015)	45.6%
\$5,817		\$	\$5,817	\$3,121	%	\$3,121	(2,696)	46.4%
\$8,607	20	Ç,	\$8,607	\$4,548	\$	\$4,548	(4,059)	47.2%
\$11,397	26	90	\$11,397	\$5,975	0\$	\$5,975	(5,422)	47.6%
\$16,977	11.	Q S	\$16,977	\$8,830	\$0	\$8,830	(8,147)	48.0%
\$6,933	;	9	000 94	43 602	Ş	¢3 602	(\$3.242)	-46.8%

LARGE GENERAL TOU RATE G-3 MDTE NO.		132			LARGE GENERAL TOU RATE G-3	U RATE G-3				
DELIVERY SERVICES:					DELIVERY SERVICES:	<i>i</i> 6				
CUSTOMER			\$237.07	PER BILL	CUSTOMER			\$266.01	1 PER BILL	
DISTRIBUTION (summer) DISTRIBUTION (winter) TRANSITION (winter) TRANSMISSION (winter) TRANSMISSION (winter)	rer) (1) (2) (3) (4) (5) (6) (6) (6) (7)		\$11.66 \$5.58 \$0.00 \$0.00 \$0.00	PER KVA	DISTRIBUTION DISTRBUTION TRANSITION TRANSITION TRANSMISSION TRANSMISSION	(summer) (winter) (winter) (winter) (winter)		\$13.66 \$2.85 \$0.00 \$0.00 \$0.00	6 PERKVA 5 0 0 0	
	PEAK	OFF	OFF-PEAK				PEAK	OFF-PEAK		
	İ	42.82%	57.18%			,	42.82%	5	%	
	(Jan	0.000	0.000	CENTS/KWH	TRANSITION	(summer)	0000		0.000 CENTS/KWH	
TRANSITION (winter)		0.00	0.000		TRANSITION	(winter)	0000			
PENSION AD ILISTMENT		000	0000		PENSION ADJUSTMENT	MENT	0.0	00000	0	
DEMAND SIDE MGT		000	0000		DEMAND-SIDE MGT	E	0.0			
RENEWARI F ENERGY		0.00	0.000		RENEWABLE ENERGY	RGY	0000	0000		
TRANSITION BATE AD.		0000	0.000		TRANSITION RATE AD.	ADJ	0.000	00000		
DEFAULT SERVICE ADJ.		0.000	0.000		DEFAULT SERVICE AD.	E ADJ.	0.000		:	
SUPPLIER SERVICES:					SUPPLIER SERVICES:	6				
STANDARD OFFER SOSFA		0.000	0.000	CENTS/KWH	STANDARD OFFER SOAFA	ď	0.000		0.000 CENTS/KWH 0.000	

PRESENT RATE

BOSTON EDISON COMPANY TYPICAL BILL ANALYSIS LARGE GENERAL TOU RATE G-3

	450		T.	PRESENT RATE		P	PROPOSED RATE	ш	1 1	
CUM % BILLS	SUMMER KVA	ER KWH	TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	DIFFERENCE	% E
Ą	100	45000	\$1,403	\$	\$1,403	\$1,632	9	\$1,632	\$229	16.3%
	150	67500	\$1,986	0\$	\$1,986	\$2,315	\$0	\$2,315	329	16.6%
	250	112500	\$3,152	\$0	\$3,152	\$3,681	\$0	\$3,681	529	16.8%
	200	225000	\$6,067	\$0	\$6,067	\$7,096	\$0	\$7,096	1,029	17.0%
	750	337500	\$8,982	0\$	\$8,982	\$10,511	\$0	\$10,511	1,529	17.0%
	1000	450000	\$11,897	0\$	\$11,897	\$13,926	\$0	\$13,926	2,029	17.1%
	1500	675000	\$17,727	\$0	\$17,727	\$20,756	\$0	\$20,756	3,029	17.1%
	2000	000006	\$23,557	\$0	\$23,557	\$27,586	0\$	\$27,586	4,029	17.1%
	3000	1350000	\$35,217	\$0	\$35,217	\$41,246	0\$	\$41,246	6,029	17.1%
AVG.USE	1200	540000	\$14,229	\$0	\$14,229	\$16,658	\$0	\$16,658	\$2,429	17.1%
PRESENT RATE	TRATE						PRO	PROPOSED RATE		

LARGE GENERAL TOU RATE G-3	DELIVERY SERVICES:	37.07 PER BILL CUSTOMER		TRANSITION	TRANSITION	50.00 TRANSMISSION (summer) 50.00 TRANSMISSION (winter)		57.18%	CENTS/KWH	0.000 " " TRANSITION (winter)	0.000 " " PENSION ADJUSTMENT	0.000 " " DEMAND-SIDE MGT	0.000 " " RENEWABLE ENERGY	0.000 " " TRANSITION RATE ADJ	0.000 " " DEFAULT SERVICE ADJ.	SUPPLIER SERVICES:	0.000 CENTS/KWH STANDARD OFFER
LARGE GENERAL TOU RATE G-3 MDTE NO. 132		\$237.07	\$11.0	\$0.0	20.0	.09 90.0	PEAK OFF-PEAK	42.82% 57.16	0.000	0:00			00:00	0000	0.00 0.000		0.000
						(sunmer) (winter)	PEAK		(summer)		PENSION ADJUSTMENT						

BOSTON EDISON COMPANY TYPICAL BILL ANALYSIS LARGE GENERAL TOU RATE G-3

			-	PRESENT RATE		Ą	PROPOSED RATE	Е		
HOURS USE CUM % BILLS	500 WINTER KVA	R KW HWH	TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	DIFFERENCE	» «
Ą	100	20000	\$795	0\$	\$795	\$551	0\$	\$551	(\$244)	-30.6%
	150	75000	\$1,074	0\$	\$1,074	\$694	0\$	\$694	(380)	-35.4%
	250	125000	\$1,632	0\$	\$1,632	\$980	\$0	\$980	(652)	40.0%
	200	250000	\$3,027	0\$	\$3,027	\$1,693	\$	\$1,693	(1,334)	-44.1%
	750	375000	\$4,422	0\$	\$4,422	\$2,407	0\$	\$2,407	(2,015)	-45.6%
	1000	200000	\$5,817	0\$	\$5,817	\$3,121	\$0	\$3,121	(2,696)	46.4%
	1500	750000	\$8,607	0\$	\$8,607	\$4,548	\$0	\$4,548	(4,059)	-47.2%
	2000	1000000	\$11,397	0\$	\$11,397	\$5,975	0\$	\$5,975	(5,422)	47.6%
	3000	1500000	\$16,977	0\$	\$16,977	\$8,830	\$0	\$8,830	(8,147)	48.0%
AVG.USE	1200	000009	\$6,933	\$0	\$6,933	\$3,692	\$0	\$3,692	(\$3,242)	-46.8%

			\$266.01 PER BILL	\$13.66 PER KVA \$2.85 \$0.00 \$0.00 \$0.00 \$0.00	OFF-PEAM	42.82% 57.18%	, , 000.0 000.0	0.000 0.000	000.0 000.0	, , 000.0 000.0	0000 0000			0.000 0.000 CENTS/KWH 0.000 0.000 " "
PROPOSED RATE	LARGE GENERAL TOU RATE G-3	DELIVERY SERVICES:	CUSTOMER	DISTRIBUTION (summer) DISTRIBUTION (winter) TRANSITION (summer) TRANSMISSION (summer) TRANSMISSION (winter)			TRANSITION (winter)	PENSION ADJUSTMENT	DEMAND-SIDE MGT	RENEWABLE ENERGY	TRANSITION RATE ADJ	DEFAULT SERVICE ADJ.	SUPPLIER SERVICES:	STANDARD OFFER SOAFA
	. 132		\$237.07 PER BILL	\$11.66 PER KVA \$5.58 \$0.00 \$0.00 \$0.00 \$0.00	OFF-PEA	42.82% 57.18%	00000 00000	00000 00000	0.000 0.000	0.000 0.000	0.000 0.000	* * 00000 00000		0.000 0.000 CENTS/KWH 0.000 0.000 " "
PRESENT RATE	LARGE GENERAL TOU RATE G-3 MDTE NO.	DELIVERY SERVICES:	CUSTOMER	DISTRIBUTION (summer) DISTRIBUTION (winter) TRANSITION (winter) TRANSINION (summer) TRANSINISSION (summer) TRANSINISSION (winter)	PEAK		TRANSITION (winter)	PENSION ADJUSTMENT	DEMAND-SIDE MGT	RENEWABLE ENERGY	TRANSITION RATE ADJ	DEFAULT SERVICE ADJ.	SUPPLIER SERVICES:	STANDARD OFFER SOSFA

BOSTON EDISON COMPANY TYPICAL BILL ANALYSIS LARGE GENERAL TOU RATE G-3

				PRESENT RATE		ă	PROPOSED RATE	E C		
HOURS USE CUM % BILLS	500 SUMMER KVA	ER KWH	TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	DIFFERENCE	NCE %
N A	100	20000	\$1,403	0\$	\$1,403	\$1,632	0\$	\$1,632	\$229	16.3%
	150	75000	\$1,986	\$0	\$1,986	\$2,315	0\$	\$2,315	329	16.6%
	250	125000	\$3,152	\$0	\$3,152	\$3,681	0\$	\$3,681	529	16.8%
	900	250000	\$6,067	\$0	\$6,067	\$7,096	0\$	\$7,096	1,029	17.0%
	750	375000	\$8,982	\$0	\$8,982	\$10,511	0\$	\$10,511	1,529	17.0%
	1000	200000	\$11,897	\$0	\$11,897	\$13,926	\$0	\$13,926	2,029	17.1%
	1500	750000	\$17,727	\$0	\$17,727	\$20,756	\$0	\$20,756	3,029	17.1%
	2000	1000000	\$23,557	\$0	\$23,557	\$27,586	9	\$27,586	4,029	17.1%
	3000	1500000	\$35,217	\$0	\$35,217	\$41,246	0\$	\$41,246	6,029	17.1%
AVG.USE	1200	000009	\$14,229	0\$	\$14,229	\$16,658	\$0	\$16,658	\$2,429	17.1%

LARGE GENERAL TOU RATE G-3 MDTE NO.). 132			LARGE GENERAL TOU RATE G-3			
DELIVERY SERVICES:				DELIVERY SERVICES:			
CUSTOMER		\$237.07	PER BILL	CUSTOMER	**	\$266.01 PE	PER BILL
DISTRIBUTION (summer) DISTRIBUTION (winter) TRANSITION (summer) TRANSITION (summer)		\$11.66 \$5.58 \$0.00	PER KVA	DISTRIBUTION (summer) DISTRIBUTION (winter) TRANSITION (summer) TRANSITION (winter)	v	\$13.66 Pf \$2.85 \$0.00	PER KVA
TRANSMISSION (summer) TRANSMISSION (winter)		\$0.00 \$0.00		ΖZ		2 0.00 2 0.00	
PEAK	K OFF-PEAK	:AK			PEAK OFF-PEAK		
	42.82%	57.18%			33.82%	66.18%	
TRANSITION (summer)	0.000	0.000	CENTS/KWH	TRANSITION (summer)	0000	0.000 CENTS/KWH	VTS/KWH
TRANSITION (winter)	0.000	0.00		TRANSITION (winter)	0.000	0.000	:
PENSION ADJUSTMENT	0.000	0.000		PENSION ADJUSTMENT	0.000	0.000	
DEMAND-SIDE MGT	0.000	0.000	:	DEMAND-SIDE MGT	0.000	0.000	:
RENEWABLE ENERGY	0.000	0.00		RENEWABLE ENERGY	0.000	0.000	:
TRANSITION RATE ADJ	0.000	0.000		TRANSITION RATE ADJ	00:00	0.000	:
DEFAULT SERVICE ADJ.	0.000	0.000		DEFAULT SERVICE ADJ.	0.000	0.000	
SUPPLIER SERVICES:				SUPPLIER SERVICES:			
STANDARD OFFER SOSFA	0.000	0.000	CENTS/KWH	STANDARD OFFER	0.000	0.000 CENTS/KWH 0.000	TS/KWH

BOSTON EDISON COMPANY TYPICAL BILL ANALYSIS GENERAL TOU RATE T-1

				PRESENT RATE		<u>a</u>	PROPOSED RATE	ш		10
CUM % 0	WINTER CUM % KWH	KW H	TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	% %
		200	\$13.29	\$0.00	\$13.29	\$11.46	\$0.00	\$11.46	(\$1.83)	-13.8%
		300	\$14.87	\$0.00	\$14.87	\$11.50	\$0.00	\$11.50	(3.37)	-22.7%
		200	\$18.02	\$0.00	\$18.02	\$11.59	\$0.00	\$11.59	(6.43)	-35.7%
		009	\$19.60	\$0.00	\$19.60	\$11.63	\$0.00	\$11.63	(7.97)	-40.7%
		200	\$21.18	\$0.00	\$21.18	\$11.68	\$0.00	\$11.68	(9.50)	44.9%
		800	\$22.76	\$0.00	\$22.76	\$11.72	\$0.00	\$11.72	(11.04)	48.5%
		1,000	\$25.92	\$0.00	\$25.92	\$11.81	\$0.00	\$11.81	(14.11)	-54.4%
		1,200	\$29.08	\$0.00	\$29.08	\$11.89	\$0.00	\$11.89	(17.19)	-59.1%
		1,400	\$32.23	\$0.00	\$32.23	\$11.98	\$0.00	\$11.98	(20.25)	-62.8%
AVG.USE		1,000	\$25.92	\$0.00	\$25.92	\$11.81	\$0.00	\$11.81	(14.11)	-54.4%

		PER BILL		0.000 CENTS/KWH		:	:	:		:	:					0.000 CENTS/KWH 0.000 " "
		\$11.37	EAK 41.92%	0.000	0000	0000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000		0.000
			OFF-PEAK	7.124	0.00	0.00	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000		0.000
			PEAK													
GENERAL TOU RATE T-1	DELIVERY SERVICES:	CUSTOMER		DISTRIBUTION (summer)	- 3		ž	TRANSMISSION (winter)	PENSION ADJUSTMENT	DEMAND-SIDE MGT	RENEWABLE ENERGY	TRANSITION RATE ADJ (summer)	TRANSITION RATE ADJ (winter)	DEFAULT SERVICE ADJ.	SUPPLIER SERVICES:	STANDARD OFFER SOSFA
		PER BILL		CENTS/KWH				:	:			:				CENTS/KWH
		\$10.13	EAK 41 92%	0.970	0000	0.000	0.000	0.00	0.000	0.000	0.000	0.000	0.000	0.000		0.000
			OFF-PEAK	6.506	0.000	0.000	0.00	0000	0.000	0.000	0.000	0.000	0.000	0.000		0.000
NO. 133			PEAK									କ				
TE T-1 MDTE!	SES:			(summer)	(withter)	(winter)	(summer)	(winter)	STMENT	MGT	NERGY	ATE ADJ (summe	'RANSITION RATE ADJ (winter)	IICE ADJ.	SES:	Æ
GENERAL TOU RATE T-1 MDTE NO. 133	DELIVERY SERVICES:	CUSTOMER		DISTRIBUTION (summer)	TRANSITION	TRANSITION	TRANSMISSION	TRANSMISSION	PENSION ADJU	DEMAND-SIDE	RENEWABLE E	TRANSITION R	TRANSITION R	DEFAULT SERVICE ADJ	SUPPLIER SERVICES:	STANDARD OFFER SOSFA

BOSTON EDISON COMPANY TYPICAL BILL ANALYSIS GENERAL TOU RATE T-1

			a.	PRESENT RATE		a	PROPOSED RATE	ш		
CUM % BILLS	SUMMER CUM % KWH	KWH	TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	DIFFERENCE	SCE %
		200	\$18.08	\$0.00	\$18.08	\$19.11	\$0.00	\$19.11	\$1.03	5.7%
		300	\$22.06	\$0.00	\$22.06	\$22.98	\$0.00	\$22.98	0.92	4.2%
		200	\$30.02	\$0.00	\$30.02	\$30.72	\$0.00	\$30.72	0.70	2.3%
		009	\$33.99	\$0.00	\$33.99	\$34.59	\$0.00	\$34.59	09'0	1.8%
		700	\$37.97	\$0.00	\$37.97	\$38.46	\$0.00	\$38.46	0.49	1.3%
		800	\$41.95	\$0.00	\$41.95	\$42.33	\$0.00	\$42.33	0.38	%6.0
		1,000	\$49.90	\$0.00	\$49.90	\$50.07	\$0.00	\$50.07	0.17	0.3%
		1,200	\$57.86	\$0.00	\$57.86	\$57.81	\$0.00	\$57.81	(0.05)	-0.1%
		1,400	\$65.81	\$0.00	\$65.81	\$65.55	\$0.00	\$65.55	(0.26)	-0.4%
AVG.USE		1,000	\$49.90	\$0.00	\$49.90	\$50.07	\$0.00	\$50.07	0.17	0.3%

PRESENT RATE				PROPOSED RATE			
GENERAL TOU RATE T-1 MDTE NO. 133				GENERAL TOU RATE 1-1			
DELIVERY SERVICES:				DELIVERY SERVICES:			
CUSTOMER		\$10.13	PER BILL	CUSTOMER		\$11.37 F	PER BILL
PEAK	OFF-PEAK	EAK			PEAK OFF-PEAK	κ	
	54.32%	45.68%			54.32%	45.68%	
DISTRIBUTION (summer)	6.506	0.970	CENTS/KWH	DISTRIBUTION (summer)	7.124	0.000 CE	0.000 CENTS/KWH
DISTRIBUTION (winter)	2.263	0.631		DISTRIBUTION (winter)	0.076	0.000	
TRANSITION (summer)	0.000	0.000		_	0.000	0.000	
TRANSITION (winter)	0.000	0.000		TRANSITION (winter)	0.000	0.000	
TRANSMISSION (summer)	0.000	0.000		TRANSMISSION (summer)	0.000	0.000	
TRANSMISSION (winter)	0.000	0.000		TRANSMISSION (winter)	0.000	0.000	
PENSION ADJUSTMENT	0.000	0.000		PENSION ADJUSTMENT	0.000	0.000	
DEMAND-SIDE MGT	0.000	0000		DEMAND-SIDE MGT	0.000	0.000	
RENEWABLE ENERGY	0.000	0.000		RENEWABLE ENERGY	0.000	0.000	
TRANSITION RATE ADJ (summer)	0.000	0.000		TRANSITION RATE ADJ (summer)	0.000	0.000	
TRANSITION RATE ADJ (winter)	0.000	0000		TRANSITION RATE ADJ (winter)	0.000	0.000	
DEFAULT SERVICE ADJ.	0.000	0.000		DEFAULT SERVICE ADJ.	0.000	0.000	
SUPPLIER SERVICES:				SUPPLIER SERVICES:			
STANDARD OFFER SOSFA	0.000	0.000	CENTS/KWH	STANDARD OFFER SOSFA	0.000	0.000 0.000	0.000 CENTS/KWH 0.000

BOSTON EDISON COMPANY TYPICAL BILL ANALYSIS LARGE GENERAL TOU RATE T-2

				PRESENT RATE	u.	<u>a</u>	PROPOSED RATE	2	1 1 1 1	<u> </u>
Hours Use CUM % BILLS	250 WINTER KVA	ER KWH	TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	DIFFERENCE	
	100	25,000	\$846	0\$	\$846	\$583	\$0	\$583	(\$263)	-31.1%
	150	37,500	\$1,255	0\$	\$1,255	\$859	0\$	\$859	(386)	-31.6%
	250	62,500	\$2,160	\$0	\$2,160	\$1,508	\$0	\$1,508	(652)	-30.2%
	200	125,000	\$4,257	%	\$4,257	\$2,946	\$0	\$2,946	(1,311)	-30.8%
	750	187,500	\$6,302	0\$	\$6,302	\$4,325	\$	\$4,325	(1,976)	-31.4%
	1000	250,000	\$8,347	\$ 0	\$8,347	\$5,705	\$0	\$5,705	(2,642)	-31.7%
	1500	375,000	\$12,645	9	\$12,645	\$8,697	\$0	\$8,697	(3,948)	-31.2%
	2000	500,000	\$16,735	\$0	\$16,735	\$11,456	\$0	\$11,456	(5,279)	-31.5%
	3000	750,000	\$24,915	\$0	\$24,915	\$16,973	\$0	\$16,973	(7,941)	-31.9%
AVG.USE	1200	300,000	\$10,191	\$0	\$10,191	\$7,042	\$	\$7,042	(\$3,149)	-30.9%
PRESE	PRESENT RATE						PR	PROPOSED RATE		

	PER BILL	PER KVA			0.000 CENTS/KWH				:				CENTS/KWH
	\$31.16 \$128.61 \$187.01 \$420.29	\$18.72 \$5.52 \$0.00 \$0.00 \$0.00	OFF-PEAK	54.49%	0.000	0.000	0.000	0.000	0.000	0.000	0.000		0.000
	KW < 150 150300=1000 KW > 1000			45.51%	0.000	0.000	0.000	0000	0.000	0.000	0.000		0.000
LARGE GENERAL TOU RATE 1-2	DELIVERY SERVICES: CUSTOMER	DISTRIBUTION (summer) DISTRIBUTION (winter) TRANSITION (summer) TRANSITION (winter) TRANSMISSION (summer) TRANSMISSION (winter)			TRANSITION (summer)	TRANSITION (winter)	PENSION ADJUSTMENT	DEMAND-SIDE MGT	RENEWABLE ENERGY	TRANSITION RATE ADJ	DEFAULT SERVICE ADJ.	SUPPLIER SERVICES:	STANDARD OFFER SOSFA
	PER BILL	PER KVA			CENTS/KWH		:				:		CENTS/KWH
	\$27.77 \$114.62 \$166.67 \$374.57	\$17.51 \$8.18 \$0.00 \$0.00 \$0.00	OFF-PEAK	54.49%	0000	0000	0.000	0.00	0000	0000	0.000		0.000
MDTE NO. 134	KW < 150 150300KW > 1000		PEAK	45.51%	0000	0.000	0.000	0000	0000	000.0	0.000		0.000
LARGE GENERAL TOU RATE T-2 MDTE NO. 134	DELIVERY SERVICES: CUSTOMER	DISTRBUTION (summer) DISTRBUTION (winter) TRANSITION (winter) TRANSISION (summer) TRANSMISSION (summer) TRANSMISSION (winter)			TRANSITION (Summer)	TRANSITION (winter)	PENSION ADJUSTMENT	TOM HOLY, CAMPA	RENEWARI F FNERGY	TRANSITION RATE AD.	DEFAULT SERVICE ADJ.	SUPPLIER SERVICES:	STANDARD OFFER SOSFA

BOSTON EDISON COMPANY TYPICAL BILL ANALYSIS LARGE GENERAL TOU RATE T-2

			PRESENT RATE		4	PROPOSED RATE	ш	1	ļ
[11]	250 SUMMER KVA KWH	TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	DIFFERENCE AMOUNT	% SU V
	25,000	\$1,779	0\$	\$1,779	\$1,904	0\$	\$1,904	\$125	7.0%
	37,500	\$2,654	\$0	\$2,654	\$2,840	\$0	\$2,840	186	7.0%
	62,500	\$4,492	\$0	\$4,492	\$4,810	0\$	\$4,810	318	7.1%
	125,000	\$8,922	0\$	\$8,922	\$9,549	\$	\$9,549	628	7.0%
	187,500	\$13,299	\$0	\$13,299	\$14,230	9	\$14,230	931	7.0%
	250,000	\$17,677	\$0	\$17,677	\$18,911	\$	\$18,911	1,235	7.0%
	375,000	\$26,640	\$0	\$26,640	\$28,507	\$	\$28,507	1,867	7.0%
	200,000	\$35,395	\$	\$35,395	\$37,869	\$0	\$37,869	2,474	7.0%
	750,000	\$52,905	0\$	\$52,905	\$56,593	\$0	\$56,593	3,689	7.0%
	300,000	\$21,387	\$	\$21,387	\$22,890	\$0	\$22,890	\$1,503	7.0%

PRESENT RATE				PROPOSED RATE			
LARGE GENERAL TOU RATE T-2 MDTE NO.	MDTE NO. 134			LARGE GENERAL TOU RATE T-2			
DELIVERY SERVICES: CUSTOMER	KW < 150 150 <kw<=300 300<kw<=1000 KW > 1000</kw<=1000 </kw<=300 	\$27.77 \$114.62 \$166.67 \$374.57	PER BILL	DELIVERY SERVICES. CUSTOMER	KW < 150 150-KW-300 300-KW-=1000 KW > 1000	\$31.16 P \$128.61 \$187.01 \$420.29	PER BILL
DISTRIBUTION (summer) DISTRIBUTION (winter) TRANISITION (winter) TRANISITION (winter) TRANISMISSION (summer) TRANISMISSION (winter)		\$17.51 \$8.18 \$0.00 \$0.00 \$0.00	PERKVA	DISTRIBUTION (summer) DISTRIBUTION (winter) TRANSITION (winter) TRANSMISSION (summer) TRANSMISSION (winter) TRANSMISSION (winter)		\$18.72 F \$5.52 \$0.00 \$0.00 \$0.00 \$0.00	PER KVA
	PFAK	OFF-PEAK			PEAK OFF-PEAK	EAK	
	37.67%	62.33%			37.67%	62.33%	
TRANSITION (summer)	0.000	0.000	CENTS/KWH	TRANSITION (summer)	0000	0.000 CE	0.000 CENTS/KWH
TRANSITION (winter)	0.000	0.000		TRANSITION (winter)	0000	0000	:
PENSION ADJUSTMENT	0.000	0.000	: #	PENSION ADJOS IMENI	000.0	0000	
DEMAND-SIDE MG1	0000	000.0	:	RENEWABLE ENERGY	0000	0.000	:
TRANSITION BATE AD	0000	0000		TRANSITION RATE ADJ	0.000	0.000	:
DEFAULT SERVICE ADJ.	0.000	0.000		DEFAULT SERVICE ADJ.	0.000	0.000	
SUPPLIER SERVICES:				SUPPLIER SERVICES:			
STANDARD OFFER SOSFA	0.000	0.000	CENTS/KWH	STANDARD OFFER SOSFA	0.000	0.000 0.000	0.000 CENTS/KWH 0.000 " "

BOSTON EDISON COMPANY TYPICAL BILL ANALYSIS LARGE GENERAL TOU RATE T-2

				PRESENT RATE		<u></u>	PROPOSED RATE	ш		
Hours Use	350								DIFFERENCE	NCE
CUM % BILLS	WINTER	ER KWH	TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
	100	35,000	\$846	\$0	\$846	\$583	\$0	\$583	(\$263)	-31.1%
	150	52,500	\$1,255	\$ 0	\$1,255	\$859	\$0	\$859	(386)	-31.6%
	250	87,500	\$2,160	\$0	\$2,160	\$1,508	\$0	\$1,508	(652)	-30.2%
	200	175,000	\$4,257	\$0	\$4,257	\$2,946	\$0	\$2,946	(1,311)	-30.8%
	750	262,500	\$6,302	\$0	\$6,302	\$4,325	\$0	\$4,325	(1,976)	-31.4%
	1000	350,000	\$8,347	\$0	\$8,347	\$5,705	\$0	\$5,705	(2,642)	-31.7%
	1500	525,000	\$12,645	\$0	\$12,645	\$8,697	\$0	\$8,697	(3,948)	-31.2%
	2000	700,000	\$16,735	%	\$16,735	\$11,456	\$0	\$11,456	(5,279)	-31.5%
	3000	1,050,000	\$24,915	9	\$24,915	\$16,973	\$0	\$16,973	(7,941)	-31.9%
AVG.USE	1200	420,000	\$10,191	O\$	\$10,191	\$7,042	\$0	\$7,042	(\$3,149)	-30.9%

	KW < 150 \$31.16 PER BILL 150-KW~=300 \$128.61 300-KW~=1000 \$187.01 KW > 1000 \$420.29	\$18.72 PERKVA \$5.52 \$0.00 \$0.00 \$0.00 \$0.00	PEAK OFF-PEAK		, , 000.0 000.0 0.000		000.0		0.000 0.000 CENTS/KWH 0.000 0.000
LARGE GENERAL TOU RATE T-2	DELIVERY SERVICES: CUSTOMER	DISTRIBUTION (summer) DISTRIBUTION (winter) TRANSITION (winter) TRANSMISSION (summer) TRANSMISSION (winter)		TRANSITION (summer) TRANSITION (winter)	PENSION ADJUSTIMENT DEMAND-SIDE MGT	RENEWABLE ENERGY	DEFAULT SERVICE ADJ.	SUPPLIER SERVICES:	STANDARD OFFER
DTE NO. 134	KW < 150 \$27.77 PER BILL 150 <kw <="300</td"> \$114.62 300<kw <="1000</td"> \$166.67 KW > 1000 \$374.57</kw></kw>	\$17.51 PER KVA \$8.18 \$0.00 \$0.00 \$0.00 \$0.00	PEAK OFF-PEAK				000.0		0.000 0.000 CENTS/KWH 0.000 0.000
LARGE GENERAL TOU RATE T-2 MDTE NO.	DELIVERY SERVICES: CUSTOMER	DISTRBUTION (summer) DISTRBUTION (writer) TRANSITION (summer) TRANSMISSION (summer) TRANSMISSION (summer) TRANSMISSION (writer)		TRANSITION (summer) TRANSITION (winter)	PENSION ADJUSTMENT DEMAND-SIDE MGT	RENEWABLE ENERGY	DEFAULT SERVICE ADJ.	SUPPLIER SERVICES:	STANDARD OFFER SOSFA

BOSTON EDISON COMPANY TYPICAL BILL ANALYSIS LARGE GENERAL TOU RATE T-2

				PRESENT RATE		ā	PROPOSED RATE	Щ		
Hours Use CUM % BILLS	350 SUMMER KVA	AER KWH	TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	DIFFERENCE	NCE %
	100	35,000	\$1,779	0\$	\$1,779	\$1,904	0\$	\$1,904	\$125	7.0%
	150	52,500	\$2,654	\$	\$2,654	\$2,840	\$0	\$2,840	186	7.0%
	250	87,500	\$4,492	0\$	\$4,492	\$4,810	\$0	\$4,810	318	7.1%
	200	175,000	\$8,922	\$0	\$8,922	\$9,549	\$0	\$9,549	628	7.0%
	750	262,500	\$13,299	9	\$13,299	\$14,230	%	\$14,230	931	7.0%
	1000	350,000	\$17,677	\$0	\$17,677	\$18,911	%	\$18,911	1,235	7.0%
	1500	525,000	\$26,640	\$0	\$26,640	\$28,507	\$ 0	\$28,507	1,867	7.0%
	2000	700,000	\$35,395	\$0	\$35,395	\$37,869	%	\$37,869	2,474	7.0%
	3000	1,050,000	\$52,905	\$0	\$52,905	\$56,593	\$	\$56,593	3,689	7.0%
AVG.USE	1200	420,000	\$21,387	\$0	\$21,387	\$22,890	\$0	\$22,890	\$1,503	7.0%

KW < 150 \$31.16 PER BILL 150 150 300 KW > 1000 \$128.61 \$420.29 \$420.29	\$18.72 PER KVA \$5.52 \$0.00 \$0.00 \$0.00 \$0.00	PEAK OFF-PEAK 37.67% 62.33% 0.000 0.				0.000 0.000 CENTS/KWH 0.000 0.000
DELIVERY SERVICES: CUSTOMER	DISTRIBUTION (summer) DISTRIBUTION (winter) TRANSITION (winter) TRANSISTION (summer) TRANSMISSION (summer) TRANSMISSION (winter)	TRANSITION (summer)	UST	RENEWABLE ENERGY TRANSITION RATE ADJ	DEFAULT SERVICE ADJ. SLIPPI IFR SERVICES.	STANDARD OFFER SOSFA
\$27.77 PER BILL \$114.62 \$166.67 \$374.57	\$17.51 PERKVA \$8.18 \$0.00 \$0.00 \$0.00 \$0.00	OFF-PEAK 62.33% 0.000 CENTS/KWH	000.0		0.000	0.000 CENTS/KWH 0.000
KW < 150 150-KW=300 300-KW<=1000 KW > 1000		-01	000.0	0.000	0.000	00000
DELIVERY SERVICES: CUSTOMER	DISTRIBUTION (summer) DISTRIBUTION (winter) TRANSITION (winter) TRANSITION (winter) TRANSMISSION (summer) TRANSMISSION (winter)	TRANSITION (summer)	I KANSI I ION (winter) PENSION ADJUSTMENT DEMAND-SIDE MGT	RENEWABLE ENERGY TRANSITION RATE ADJ	DEFAULT SERVICE ADJ.	STANDARD OFFER SOSFA

LARGE GENERAL TOU RATE T-2

LARGE GENERAL TOU RATE T-2 MDTE NO. 134

BOSTON EDISON COMPANY TYPICAL BILL ANALYSIS LARGE GENERAL TOU RATE T-2

			•	PRESENT RATE		ď	PROPOSED RATE	ш		
	450			,					DIFFERENCE	몽
CUM % V	WINTER KVA	KWH	TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
•	100	45,000	\$846	0\$	\$846	\$583	\$0	\$583	(\$263)	-31.1%
	150 (67,500	\$1,255	\$0	\$1,255	\$859	\$0	\$859	(386)	-31.6%
	250 11	112,500	\$2,160	\$0	\$2,160	\$1,508	\$0	\$1,508	(652)	-30.2%
	500 22	225,000	\$4,257	\$0	\$4,257	\$2,946	0\$	\$2,946	(1,311)	-30.8%
•	750 33	337,500	\$6,302	\$0	\$6,302	\$4,325	\$0	\$4,325	(1,976)	-31.4%
=	1000 45	450,000	\$8,347	\$0	\$8,347	\$5,705	%	\$5,705	(2,642)	-31.7%
~	1500 67	000'529	\$12,645	\$0	\$12,645	\$8,697	%	\$8,697	(3,948)	-31.2%
ĸ	2000 90	000,000	\$16,735	\$0	\$16,735	\$11,456	%	\$11,456	(5,279)	-31.5%
ਲ	3000 1,35	1,350,000	\$24,915	\$0	\$24,915	\$16,973	0\$	\$16,973	(7,941)	-31.9%
AVG.USE 13	1200 54	540,000	\$10,191	\$0	\$10,191	\$7,042	\$0	\$7,042	(\$3,149)	-30.9%

PROPOSED RATE	JRATE T-2	KW < 150 \$31.16 PER BILL 150<4KW<=300 \$128.61 300<4KW<=1000 \$137.01 KW > 1000 \$420.29	(winter) \$18.72 PER KVA (winter) \$5.52 \$6.00 (winter) \$0.00 \$0.00 (winter) \$0.00 \$0.00 (winter) \$0.00 \$0.00	PEAK OFF-PEAK	45.51% 54.49%	(summer) 0.000 0.000 CENTS/KWH	(winter) 0.000 0.000 " "		0.000	0.000	0000	0.000		0.000 0.000 CENTS/KWH
PROP	LARGE GENERAL TOU RATE T-2	DELIVERY SERVICES: CUSTOMER CUSTOMER	PER KVA DISTRIBUTION DISTRIBUTION TRANSITION TRANSITION TRANSIMISSION TRANSMISSION			CENTS/KWH TRANSITION	TRANSITION	" " PENSION ADJUSTMENT	" " DEMAND-SIDE MGT	" " RENEWABLE ENERGY	" " TRANSITION RATE ADJ	" " DEFAULT SERVICE AD.	SUPPLIER SERVICES:	CENTS/KWH STANDARD OFFER
	TE NO. 134	KW < 150 \$27.77 P 150-KW<=300 \$114.62 300-KW×=1000 \$168.67 KW > 1000	\$17.51 P \$8.18 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	PEAK OFF-PEAK	45.51% 54.49%	0.000 0.000 CE	0.000 0.000	0.000 0.000	0.000 0.000			0.000 0.000		0.000 0.000 CE
PRESENT RATE	LARGE GENERAL TOU RATE T-2 MDTE NO.	DELIVERY SERVICES: CUSTOMER	DISTRIBUTION (summer) DISTRIBUTION (winter) TRANSITION (winter) TRANSITION (winter) TRANSMISSION (summer) TRANSMISSION (winter)			TRANSITION (summer)		PENSION ADJUSTMENT	DEMAND-SIDE MGT	RENEWABLE ENERGY	TRANSITION RATE ADJ	DEFAULT SERVICE ADJ.	SUPPLIER SERVICES:	STANDARD OFFER

BOSTON EDISON COMPANY TYPICAL BILL ANALYSIS LARGE GENERAL TOU RATE T-2

				PRESENT RATE	ш	۵	PROPOSED RATE	E		
Hours Use CUM % BILLS	450 SUMMER KVA	ĒR KWH	TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	DIFFERENCE	»
	90	45,000	\$1,779	\$0	\$1,779	\$1,904	0\$	\$1,904	\$125	7.0%
	150	67,500	\$2,654	0\$	\$2,654	\$2,840	\$0	\$2,840	186	7.0%
	250	112,500	\$4,492	\$0	\$4,492	\$4,810	\$0	\$4,810	318	7.1%
	200	225,000	\$8,922	0\$	\$8,922	\$9,549	\$0	\$9,549	628	7.0%
	750	337,500	\$13,299	0\$	\$13,299	\$14,230	\$0	\$14,230	931	7.0%
	1000	450,000	\$17,677	0\$	\$17,677	\$18,911	\$0	\$18,911	1,235	7.0%
	1500	675,000	\$26,640	\$0	\$26,640	\$28,507	\$0	\$28,507	1,867	7.0%
	2000	900,000	\$35,395	%	\$35,395	\$37,869	90	\$37,869	2,474	7.0%
	3000	1,350,000	\$52,905	0\$	\$52,905	\$56,593	\$0	\$56,593	3,689	7.0%
AVG.USE	1200	540,000	\$21,387	\$	\$21,387	\$22,890	\$0	\$22,890	\$1,503	7.0%

	KW < 150	\$18.72 PERKVA \$5.52 \$0.00 \$0.00 \$0.00 \$0.00	PEAK OFF-PEAK 37.67% 62.33%			* * 000 0 000 0	* * 000.0 000.0				0.000 0.000 CENTS/KWH 0.000 0.000 " "
LARGE GENERAL TOU RATE T-2	DELIVERY SERVICES: CUSTOMER	DISTRIBUTION (summer) DISTRIBUTION (winter) TRANSITION (winter) TRANSMISSION (summer) TRANSMISSION (winter)		TRANSITION (summer)	TRANSITION (winter)	PENSION ADJUSTMENT	RENEWABLE ENERGY	TRANSITION RATE ADJ	DEFAULT SERVICE ADJ.	SUPPLIER SERVICES:	STANDARD OFFER SOSFA
	\$27.77 PER BILL 0 \$114.62 00 \$166.67 \$374.57	\$17.51 PER KVA \$8.18 \$0.00 \$0.00 \$0.00	OFF-PEAK 52 33%				0,000 0,000 0,000				0.000 0.000 CENTS/KWH 0.000 0.000 " "
LARGE GENERAL TOU RATE T-2 MDTE NO. 134	DELIVERY SERVICES: CUSTOMER 150-KW < 150 300-KW < 100 KW > 1000	DISTRIBUTION (summer) DISTRIBUTION (winter) TRANSITION (winter) TRANSMISSION (winter) TRANSMISSION (winter) TRANSMISSION (winter)	PEAK	(summer)		PENSION ADJUSTMENT 0.		TRANSITION RATE AD.1		SUPPLIER SERVICES:	STANDARD OFFER 0.

Boston Edison Company Department of Telecommunications and Energy D.T.E. 03-117

D.1.E. 03-117

Information Request: **DTE-1-3**

December 16, 2003

Person Responsible: Henry C. LaMontagne

Page 1 of 1

<u>Information Request DTE-1-3</u>

Please provide a table that contains the following: (a) current base rate charges for each rate class, (b) 2002 billing determinants for each rate class, (c) 1995 billing determinants for each rate class, (d) revenue collected from each of the current base rate charges using 2002 billing determinants, (e) revenue collected from each of the current base rate charges using 1995 billing determinants, (f) proposed base rate charges for each rate class, (g) revenue collected from each of the proposed base rate charges using 2002 billing determinants, (h) revenue collected from each of the proposed base rate charges using 1995 billing determinants, (i) percent change in revenue collected from each of the base rate charges comparing (d) and (g), (j) percent change in revenue collected from each of the base rate charges comparing (e) and (h), and (k) percent change for each rate component comparing (b) and (c).

Response

Please see Attachment DTE-1-3.

		N EDISON COM		
	CURRENT PRIC			
	ANI	NUAL REVENU	JE 	
	10000 DO	0000 BO		
	2002 BQs	2002 BQs		
Rate	Current	Proposed		0/ 0
Schedule	<u>Prices</u>	<u>Prices</u>	<u>Change</u>	% Change
R1	172,077,449	179,653,832	7,576,384	4.4%
R2(like R1)	3,029,363	2,754,492	(274,870)	-9.1%
R2(like R3)	209,862	161,110	(48,752)	
R3	19,459,693	20,398,514	938,821	4.8%
R4	77,918	97,029	19,111	24.5%
G1 w/o	25,785,281	26,741,256	955,975	3.7%
G1 w/0	7,326,540	7,762,873	436,333	6.0%
G1 W/	103,104,655	110,157,014	7,052,359	6.8%
	58,737,363	51,959,228	(6,778,135)	
G3		1,641	(902)	
T1	2,543		(11,090,365)	
T2	110,719,911	99,629,546		0.9%
S2	2,361,795	2,384,170	22,375	10.9%
S1	11,775,426	13,061,480	1,286,054	
S3	1,326,872	1,441,107	114,235	8.6%
<u>WR</u>	<u>2,520</u>	<u>2,520</u>		0.0%
Total Retail	515,997,190	516,205,813	208,624	0.0%
	1995 BQs	1995 BQs		
Rate	Current	Proposed		
Schedule	Revenue	Revenue	Change	% Change
Ochedule	TREVENUE	IXOVOIIGO		
		1	7,000,554	4 70
R1	150,045,240		7,038,551	4.7%
R2(like R1)	2,563,878	2,371,854	(192,025)	
R2(like R3)	212,557	160,377	(52,180)	
R3	20,604,598	21,083,562	478,964	2.39
R4	70,268		15,787	22.5%
G1 w/o	21,758,540	22,619,676	861,135	4.0%
G1 w/	6,392,560	6,870,187	477,627	7.5%
G2	97,805,876	104,335,725		6.79
G3	48,745,948	43,148,996		
T1	3,031	1,949		
T2	106,785,860	100,741,810		
S2	1,375,022		25,649	1.9%
S1	11,792,609		1,184,941	10.09
S3	1,326,872			8.69
WR	2,520			0.09
	400 405 004	474 005 000	4 940 450	1 00
Total Retail	469,485,381	474,325,832	4,840,450	1.09

				BOSTON FD	ISON COMPAN	Y			
				YEAR 2002 BILLI					
				CURRENT PRICES					
RATE R	1/R2	YEAR 2002	CURRENT		RATE R1/	<u>R2</u>	YEAR 2002	PROPOSED	
							UNITS	PRICE	REVENUE
		UNITS	PRICE	REVENUE	CUSTOMS	R CHARGE	UNITS	FRICE	KEVEROL
	MER CHARGE	0.404.400	C 42	39.810.831		REGULAR	6,191,420	\$ 7.21	44,640,139
	REGULAR	6,191,420 383,607	6.43 3.91	1,499,903		LOW INCOME	383,607	4.39	1,684,035
	LOW INCOME	6.575,027	3.51	41,310,735		TOTAL	6,575,027		46,324,174
	TOTAL	0,373,027		+1,510,750					
DISTRI	BUTION CHARGE				DISTRIBU	TION CHARGE			
DISTRIE	REGULAR	3,391,451,732	0.03900	132,266,618		REGULAR	3,391,451,732	0.03981	135,013,693
	LOW INCOME	163,929,175	0.00933	1,529,459		LOW INCOME	163,929,175	0.00653	1,070,458
	TOTAL	3,555,380,907		133,796,077		TOTAL	3,555,380,907	-	136,084,151
					* 1-			ļ	
TOTAL					TOTAL				179,653,832
	REGULAR			172,077,449		REGULAR			2,754,492
	LOW INCOME			3,029,363		LOW INCOME			182,408,325
	TOTAL			175,106,811		TOTAL			102,400,020
			<u> </u>					-	
		VEAD 2002	CURRENT		RATE R-3	/R-2	YEAR 2002	PROPOSED	·
RATE R	(-3/R-2	YEAR 2002	CORKENT		ICAILICO			1	
		UNITS	PRICE	REVENUE			UNITS	PRICE	REVENUE
CHETO	MER CHARGE	UNITS	INOL	INEVEROL	CUSTOM	ER CHARGE			
CUSIC	REGULAR	521,144	6.43	3,350,956		REGULAR	521,144	7.21	3,757,448
	LOW INCOME	24,756	3.91	96,796		LOW INCOME	24,756	4.39	108,679
	TOTAL	545,900	0.0	3,447,752		TOTAL	545,900		3,866,127
	IOIAL	9,0,000							
DISTRI	BUTION CHARGE				DISTRIBU	ITION CHARGE			
	REGULAR - Winter	363,125,628	0.03139	11,398,513		REGULAR - Winter	363,125,628	0.02851	10,352,712 6,288,354
	- Summer	120,836,929	0.03898	4,710,223		- Summer	120,836,929	0.05204	16,641,065
	TOTAL	483,962,557		16,108,737		TOTAL	483,962,557		10,041,000
			ļ			LOW INCOME - Winter	16,794,372	0.00218	36,612
	LOW INCOME - Winter	16,794,372	0.00486	81,621		- Summer	4,837,749	0.00327	15,819
	- Summer	4,837,749	0.00650	31,445 113,066		TOTAL	21,632,121	0.00027	52,431
	TOTAL	21,632,121		113,000		TOTAL	21,502,121	† ·	
TOTAL					TOTAL			1	
IUIAL	REGULAR			19,459,693	19.11.5	REGULAR			20,398,514
	LOW INCOME		 -	209,862	— -	LOW INCOME			161,110
	TOTAL			19,669,555		TOTAL			20,559,624
	TOTAL		1						
RATE	R-4	YEAR 2002	CURRENT		RATE R-4		YEAR 2002	PROPOSED	
,									SELECT I
,		<u>UNITS</u>	PRICE	REVENUE			UNITS	PRICE	REVENUE
CUSTO	MER CHARGE	1,599	9.99	15,974	CUSTOM	ER CHARGE	1,599	11.21	17,925
					DICTOID	JTION CHARGE	+	 	
DISTRI	BUTION CHARGE	545.047	0.04074	25 120	DISTRIBU	WINTER - PEAK	515,917	0.08508	43,894
<u> </u>	WINTER - PEAK	515,917 994,097	0.04871	25,130 9,762		OFF-PEAK	994,097	0.00237	2,356
	OFF-PEAK TOTAL	1,510,014	0.00962	34,892		TOTAL	1,510,014		46,250
	TOTAL	1,510,014		51,502					
ļ	SUMMER - PEAK	189,983	0.10268	19,507		SUMMER - PEAK	189,983	0.15555	29,552
<u> </u>	OFF-PEAK	569,371	0.01325	7,544		OFF-PEAK	569,371	0.00580	3,302
	TOTAL	759,354		27,052		TOTAL	759,354		32,854
	7.5 11,3						L	ļ	
TOTAL				77,918	TOTAL				97,029
							VE 4 D 0000	PROPOSED	
RATE	G-1 (w/o Demand)	YEAR 2002	CURRENT		RATE G-	1 (w/o Demand)	YEAR 2002	PROPUSED	4
				DE\			UNITS	PRICE	REVENUE
	OMED CHARGE	<u>UNITS</u> 609,824	PRICE	4,963,967	CUSTOM	IER CHARGE	609,824		5,567,693
CUSTO	OMER CHARGE	609,824	8.14	4,503,501	COSTOM	LIN OI INIOL	000,UZ4	0.,0	_,
ENER	GY CHARGE		+		DISTRIBI	UTION CHARGE			
FIAEK	WINTER	276,462,804	0.03944	10,903,693		WINTER	276,462,804		7,055,331
1	SUMMER	147,080,242		9,917,621		SUMMER	147,080,242		14,118,232
	TOTAL	423,543,046		20,821,314		TOTAL	423,543,046		21,173,563
		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1				1		1	
		1		25,785,281	TOTAL				26,741,256

				BOSTON EDI					
				YEAR 2002 BILLII					
	1			CURRENT PRICES V	S. PROPUSEI	J PRICES			
								l	
	1								
RATE (G-1 (w/ Demand)	YEAR 2002	CURRENT		RATE G-1	(w/ Demand)	YEAR 2002	PROPOSED	
		<u>UNITS</u>	PRICE	REVENUE			UNITS	PRICE	REVENUE
CUSTO	MER CHARGE	118,869	12.09	1,437,126	CUSTOM	ER CHARGE	118,869	13.57	1,613,052
DISTRI	BUTION CHARGE (Dema				DISTRIBU	TION CHARGE (Dem		0.00	0
	WINTER > 10	78,989	0.28	22,117		WINTER > 10 KVA	43,810	0.00	0
	SUMMER > 10	43,810	0.86	37,677		SUMMER > 10 KVA TOTAL	122,799	0.00	
	TOTAL	122,799		59,794		IOTAL	122,7 55		
DICTO	BUTION CHARGE (From	n A			DISTRIBI	TION CHARGE (Ener	av)		
DISTRI	BUTION CHARGE (Energ WINTER -1st 2000 KWH	70,110,434	0.03560	2,495,931	<u> </u>	WINTER 1st 2000		0.02836	1,988,332
	next 150 hrs	18,177,039	0.03002	547,492		next 1			240,482
	Additional	13,461,354	0.00684	92,076		Additio		0.00000	8
	TOTAL	101,748,827		3,135,500		TOTAL	101,748,827		2,228,823
	1							1	
	SUMMER -1st 2000 KW	36,603,980	0.06111	2,236,869		SUMMER 1st 2000		0.09934	3,636,239
	next 150 hrs	10,930,870	0.03457	377,880		next			284,749 10
	Additional	7,295,162	0.01088	79,371		Additi TOTAL	54,830,012		3,920,998
	TOTAL	54,830,012		2,694,121		TOTAL	34,030,012		3,320,330
TOTAL				7,326,540	TOTAL				7,762,873
IOIAL				7,020,010					
				·					
RATE	G-2	YEAR 2002	CURRENT		RATE G-2		YEAR 2002	PROPOSED	
		<u>UNITS</u>	PRICE	REVENUE			UNITS	PRICE	REVENUE
CUSTO	OMER CHARGE	334,799	18.19	6,089,994	CUSTOM	ER CHARGE	334,799	20.41	6,833,248
DISTR	IBUTION CHARGE (Dema				DISTRIBU	TION CHARGE (Dem		0.00	34.076.641
	WINTER > 10	3,695,948	9.43	34,852,790		WINTER > 10 KVA	3,695,948 2,043,611	9.22	45,817,759
	SUMMER > 10	2,043,611	20.22	41,321,814 76,174,604		SUMMER > 10 KVA TOTAL	5,739,559		79,894,399
<u> </u>	TOTAL	5,739,559	ł	70,174,004		TOTAL	5,100,000	 	7 0,00 1,000
DISTE	IBUTION CHARGE (Ener	L	 		DISTRIBL	TION CHARGE (Ener	av)		
DISTIN	WINTER -1st 2000 KWI		0.01143	4,292,124		WINTER 1st 2000			2,917,743
1	next 150 hrs		0.00638	4,578,710		next 1			21,530
	Additional	609,650,992	0.00451	2,749,526		Additi			54,869
	TOTAL	1,702,831,157		11,620,361		TOTAL	1,702,831,157		2,994,142
							404 000 000	0.00000	40.760.004
	SUMMER -1st 2000 KW		0.02136	4,087,877		SUMMER 1st 2000			18,760,984 1,648,732
	next 150 hrs		0.00811	3,309,707		next Addit			25,510
l	Additional	364,422,428	0.00500	1,822,112 9,219,696		TOTAL	963,904,392	- Lower -	20,435,225
	TOTAL	963,904,392		9,219,090			300,004,002		20,700,220
TOTAL				103,104,655	TOTAL			1	110,157,014
TOTAL	-		++	100,104,000	1.0.7.				· · · · · · · · · · · · · · · · · · ·
RATE	G-3	YEAR 2002	CURRENT		RATE G-	3	YEAR 2002	PROPOSED	
		UNITS	PRICE	REVENUE			UNITS	PRICE	REVENUE
CUST	OMER CHARGE	6,462	237.07	1,531,946	CUSTOM	ER CHARGE	6,462	266.01	1,718,957
								 	
DEMA	ND CHARGE			25 200 500	DISTRIB	JTION CHARGE (Den	4,550,273	2.85	12,968,278
-	WINTER	4,550,273	5.58	25,390,523 31,814,893		WINTER SUMMER	2,728,550		37,271,993
	SUMMER TOTAL	2,728,550 7,278,823	11.66	57,205,416		TOTAL	7,278,823		50,240,271
	+IOIAL	1,210,023		07,200,410			.,	1	
ENER	GY CHARGE				ENERGY	CHARGE			
	WINTER - PEAK	793,518,357	0.00000	0		WINTER - PEAK	793,518,357		0
	OFF-PEAK	1,235,141,345	0.00000	0		OFF-PEA			0
	TOTAL	2,028,659,702	<u> </u>	0		TOTAL	2,028,659,702		0
		ļ	1			CUMMED DEAL	200 270 204	0.00000	0
L	SUMMER - PEAK	398,278,291	0.00000	0		SUMMER - PEAK OFF-PEA	398,278,291 K 829,586,812		0
	OFF-PEAK	829,586,812		0		TOTAL	1,227,865,103		
<u> </u>	TOTAL								
	TOTAL	1,227,865,103				IOIAL	1,227,000,100	<u> </u>	

						157			Page
					ISON COMPA				
				YEAR 2002 BILL					
				CURRENT PRICES	/S. PROPOSE	D PRICES			
								ļ	
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						L			
RATE T	-1	YEAR 2002	CURRENT		RATE T-1		YEAR 2002	PROPOSED	
		UNITS	PRICE	REVENUE			<u>UNITS</u>	PRICE	REVENUE
CUSTO	MER CHARGE	117	10.13	1,185	CUSTOM	ER CHARGE	117	11.37	1,330
DISTRIE	SUTION CHARGE				DISTRIBL	ITION CHARGE			
	WINTER - PEAK	23,799	0.02263	539		WINTER - PEAK	23,799	0.00076	18
	OFF-PEAK	53,870	0.00631	340		OFF-PEAK	53,870	0.00000	0
	TOTAL	77,669	0.0000	878		TOTAL	77,669		18
	TOTAL	11,000							
	SUMMER - PEAK	4,114	0.06506	268		SUMMER - PEAK	4,114	0.07124	293
	OFF-PEAK	21,837	0.00300	212	-	OFF-PEAK	21,837	0.00000	0
	TOTAL	25,951	3.00310	479		TOTAL	25,951	1	293
	TUTAL	20,901		713		1017.6			
TOTAL				2,543	TOTAL				1,641
TOTAL				2,040	TOTAL				
		V= 0 0 000	CURRENT		RATE T-2		YEAR 2002	PROPOSED	
RATE T	-2.	YEAR 2002	CURRENT		KAIE 1-2	<u> </u>	ILAI\ 2002	THOI GOLD	
			20105	SEVENUE			UNITS	PRICE	REVENUE
		UNITS	PRICE	REVENUE	OU OT ON	ED OLLA DOE	DINITS	FRICE	KLYLINOL
	MER CHARGE				CUSTOM	ER CHARGE	11,106	31.16	346,063
	KW < 150	11,106	27.77	308,414		KW < 150	8,696	128.61	1,118,393
	150 < KW < 300	8,696	114.62	996,736		150 < KW < 300	7,519	187.01	1,406,128
	300 < KW < 1000	7,519	166.67	1,253,192		300 < KW < 1000	1,319	420.29	529,986
	KW > 1000	1,261	374.57	472,333		KW > 1000	1,201	420.29	329,300
					DIOTOIDI	TION CHARGE (Dames	4)		
DEMAN	<u>D CHARGE</u>				DISTRIB	JTION CHARGE (Deman	5,860,587	5.52	32,350,440
	WINTER	5,860,587	8.18	47,939,602		WINTER > 100 KVA	3,412,315	18.72	63,878,537
	SUMMER	3,412,315	17.51	59,749,636		SUMMER > 100 KVA	9,272,902		96,228,977
	TOTAL	9,272,902		107,689,237		TOTAL	9,212,902		30,220,311
								++	
ENERG	Y CHARGE				ENERGY	CHARGE	1 074 457 004	0.00000	0
	WINTER - PEAK	1,074,157,031	0.00000	0		WINTER - PEAK	1,074,157,031		- 0
	OFF-PEAK	1,352,024,990	0.00000	0		OFF-PEAK	1,352,024,990	0.00000	0
	TOTAL	2,426,182,021	1	0		TOTAL	2,426,182,021	-	<u>U</u>
		į					400 000 000	0.00000	0
	SUMMER - PEAK	490,862,858	0.00000	. 0		SUMMER - PEAK	490,862,858	0.00000	0
l	OFF-PEAK	876,149,266	0.00000	0		OFF-PEAK	876,149,266		
	TOTAL	1,367,012,124		0		TOTAL	1,367,012,124	+	0
						L		+	00.600.540
TOTAL				110,719,911	TOTAL				99,629,546
							1		
			1						
RATE S	5-2	YEAR 2002	CURRENT		RATE S-	2	YEAR 2002	PROPOSED	
						1			DE (ELUI-
		UNITS	PRICE	REVENUE			<u>UNITS</u>	PRICE	REVENUE
CUSTO	MER CHARGE	39,817	8.02	319,332	CUSTON	IER CHARGE	39,817	9.00	358,353
DISTRI	BUTION CHARGE	97,912,868	0.02086	2,042,462	DISTRIB	UTION CHARGE	97,912,868	0.02069	2,025,817
		-	**						
TOTAL		+	+	2,361,795	TOTAL	T		1	2,384,170

					ISON COMPAN				
				YEAR 2002 BILL					
	7	T	г	CURRENT PRICES	VS. PROPOSEI	PRICES	T	T	
	ļ					L			
		·	l						
RATE	WR	YEAR 2002	CURRENT		RATE WE	₹	YEAR 2002	PROPOSED	,
1011-	<u> </u>					1			
		UNITS	PRICE	REVENUE			UNITS	PRICE	REVENUE
CUSTO	MER CHARGE	12	210.00	2,520	CUSTOM	ER CHARGE	12	210.00	2,520
DEMAN	ID CHARGE			-	DEMAND	CHARGE			
	WINTER	158,593	0.00	0		WINTER	158,593	0.00	0
	SUMMER	64,383	0.00	0		SUMMER	64,383	0.00	0
	TOTAL	222,976		0		TOTAL	222,976		0
ENERG	Y CHARGE				ENERGY		20.007.005	0.00000	
	WINTER - PEAK	32,027,685	0.00000	0		WINTER - PEAK OFF-PEAK	32,027,885 53,853,715	0.00000	0
	OFF-PEAK TOTAL	53,853,715 85,881,400	0.00000	0		TOTAL	85,881,600	0.00000	0
	SUMMER - PEAK	10,334,860	0.00000	0		SUMMER - PEAK	10,334,860	0.00000	0
	OFF-PEAK	30,076,340	0.00000	0		OFF-PEAK	30,076,340	0.00000	0
	TOTAL	40,411,200		0		TOTAL	40,411,200		0
TOTAL				2,520	TOTAL				2,520
RATE	S-1	77,422,920		11,775,426	RATE S-1		78,465,936		13,061,480
RATE	S-3	18,494,520		1,326,872	RATE S-3		18,494,520		1,441,107
CDAN	D TOTAL			515,997,190	GRAND T	OTAL			516.205.813
GRANI	TOTAL	+		212221130	C.CARD I			1	

Attachment DTE-1-3.xls 12/16/2003

					ISON COMPAN				
				YEAR 1995 BILLI					
				CURRENT PRICES	VS. PROPOSEL	PRICES			
RATER	1/D2	YEAR 1995	CURRENT		RATE R1/F	₹2	YEAR 1995	PROPOSED	
MIE	1/ N 2	1 LAIX 1990	<u>JORRENT</u>		1.2.1.2.1.				
		UNITS	PRICE	REVENUE			UNITS	PRICE	REVENUE
CUSTO	MER CHARGE					R CHARGE	,		
	REGULAR	6,067,296	6.43	39,012,713		REGULAR	6,067,296		43,745,204
	LOW INCOME	349,224	3.91	1,365,466		LOW INCOME	349,224	4.39	1,533,093
	TOTAL	6,416,520		40,378,179		TOTAL	6,416,520		45,278,298
					DIOTOIDU	TION CHAPCE		 	
DISTRI	BUTION CHARGE					TION CHARGE	2,846,987,874	0.03981	113,338,587
	REGULAR	2,846,987,874	0.03900	111,032,527		REGULAR LOW INCOME	128,447,190	0.00653	838.760
	LOW INCOME	128,447,190	0.00933	1,198,412 112,230,939		TOTAL	2.975,435,064	0.0000	114,177,347
	TOTAL	2,975,435,064		112,230,939		TOTAL	2,0,0,100,00		
TOTAL					TOTAL	****			
IUIAL	REGULAR			150,045,240		REGULAR			157,083,791
	LOW INCOME			2,563,878		LOW INCOME			2,371,854
	TOTAL			152,609,118		TOTAL			159,455,645
	TOTAL			702,000,111					
RATE F	R-3/R-2	YEAR 1995	CURRENT		RATE R-3	/R-2	YEAR 1995	PROPOSED	
10112	1	1111111111							
		UNITS	PRICE	REVENUE			UNITS	PRICE	REVENUE
CUSTO	MER CHARGE					R CHARGE			
	REGULAR	500,712	6.43	3,219,578		REGULAR	500,712	7.21	3,610,134
	LOW INCOME	23,988	3.91	93,793		LOW INCOME	23,988	4.39	105,307
	TOTAL	524,700		3,313,371		TOTAL	524,700	ļ	3,715,441
					- in-	TION CHARGE			
DISTRI	BUTION CHARGE				DISTRIBU	REGULAR - Winter	404,022,629	0.02851	11,518,685
	REGULAR - Winter	404,022,629	0.03199	12,924,684		- Summer	114,426,271	0.05204	5,954,743
	- Summer	114,426,271	0.03898	4,460,336 17,385,020		TOTAL	518,448,900	0.00204	17,473,428
<u> </u>	TOTAL	518,448,900		17,365,020		TOTAL	010,440,000		.,,,,,,,,
<u> </u>	LOW INCOME - Winter	17,654,881	0.00486	85,803		LOW INCOME - Winter	17,654,881	0.00218	38,488
	- Summer		0.00450	32,961		- Summer	5,070,958	0.00327	16,582
	TOTAL	22,725,839	0.00000	118,764		TOTAL	22,725,839		55,070
	TOTAL	LE,: 20,000							
TOTAL					TOTAL				
	REGULAR			20,604,598		REGULAR		J	21,083,562
	LOW INCOME			212,557		LOW INCOME		ļ. —	160,37
	TOTAL			20,817,155		TOTAL			21,243,939
					BATE 6 4		YEAR 1995	PROPOSED	
RATE	<u>R-4</u>	YEAR 1995	CURRENT		RATE R-4		1EAR 1993	FROFUSED	
			BBIGE	DEVENDE			UNITS	PRICE	REVENUE
ļ		UNITS	PRICE	REVENUE	CUSTOM	ER CHARGE	1,680	11.21	18.83
CUSTO	OMER CHARGE	1,680	9.99	16,783	CUSTOM	ER CHARGE	1,000	11.21	10,00
SIGTE	DUTION OLIABOE				DISTRIBI	ITION CHARGE			
DISTR	WINTER - PEAK	462,315	0.04871	22,519	DISTRIBU	WINTER - PEAK	462,315	0.08508	39,334
		991,839	0.00982	9,740		OFF-PEAK	991.839	0.00237	2,35
—	OFF-PEAK TOTAL	1,454,154	0.00962	32,259		TOTAL	1,454,154	1	41,68
H	IOIAL	1,404,104		32,233		- · · · · · · · · · · · · · · · · · ·	1		
<u> </u>	SUMMER - PEAK	146.897	0.10268	15,083		SUMMER - PEAK	146,897	0.15555	22,850
	OFF-PEAK	463,596	0.01325	6,143		OFF-PEAK	463,596	0.00580	2,68
	TOTAL	610,493		21,226		TOTAL	610,493	1	25,53
TOTAL	_			70,268	TOTAL			 	86,05
		<u> </u>		ļ. ———					
	<u> </u>	VEAD 4555	OURSELIE		DATEC	Liula Damand\	YEAR 1995	PROPOSED	
RATE	G-1 (w/o Demand)	YEAR 1995	CURRENT	<u></u>	KAIE G-	1 (w/o Demand)	I EAR 1333	, KOFOSED	
 		LINUTE	DDICE	REVENUE		1	UNITS	PRICE	REVENUE
OLICE:	MED CHARGE	UNITS	PRICE		CHETCH	ER CHARGE	562,236		5.133,21
CUST	OMER CHARGE	562,236	8.14	4,576,601	COSTOM	ER GHARGE	302,230	3.13	0,100,21
	07.0114.005	ļ	+	 	DISTRICT	JTION CHARGE	-	+	
	SY CHARGE	207 007 050	0.00044	8,980,001	PISTRIBL	WINTER	227,687,653	0.02552	5,810,58
ENERS	WINTER	227,687,653					121,636,340		11,675,87
ENERS		404 000 010							
ENER	SUMMER	121,636,340		8,201,938		SUMMER			
ENERG		121,636,340 349,323,993		8,201,938 17,181,939		TOTAL	349,323,993		17,486,46

					SON COMPAN				
				YEAR 1995 BILLI					
				CURRENT PRICES V	S. PROPOSEI	PRICES			
+									
ATE G	-1 (w/ Demand)	YEAR 1995	CURRENT		RATE G-1	(w/ Demand)	YEAR 1995	PROPOSED	
<u> </u>	1 (W) Domanar								
		UNITS	PRICE	REVENUE			<u>UNITS</u>	PRICE	REVENUE
LISTOR	MER CHARGE	114,024	12.09	1,378,550	CUSTOM	ER CHARGE	114,024	13.57	1,547,306
,00101	MERCOTIFICE						<u></u>		
NETRIE	UTION CHARGE (Dema	nd)			DISTRIBU	TION CHARGE (Demand	<u>) </u>		
<u>/// / / / / / / / / / / / / / / / / / </u>	WINTER > 10	43,537	0.28	12,190		WINTER > 10 KVA	43,537	0.00	0
	SUMMER > 10	26,449	0.86	22,746		SUMMER > 10 KVA	26,449	0.00	- 0
	TOTAL	69,986		34,937		TOTAL	69,986		
						TION OUR POE (Engrand)			
ISTRIE	UTION CHARGE (Energ				DISTRIBL	TION CHARGE (Energy)		0.02836	1,754,757
	WINTER -1st 2000 KWF	61,874,379	0.03560	2,202,728		WINTER 1st 2000 kwh next 150		0.01323	180,135
	next 150 hrs	13,615,662	0.03012	410,104		Additiona		0.00000	- 6
	Additional	10,083,339	0.00684	68,970		TOTAL	85,573,380	0.0000	1,934,899
	TOTAL	85,573,380		2,681,802		TOTAL	00,010,000	†	.,,,,,,,,,
			0.05:::-	4.054.000		SUMMER 1st 2000 kw	1 31,939,174	0.09934	3,172,838
	SUMMER -1st 2000 KW	31,939,174	0.06111	1,951,803		next 150		0.02605	215,137
	next 150 hrs	8,258,637	0.03457	285,501		Additiona		0.00000	7
	Additional	5,511,738	0.01088	59,968		TOTAL	45,709,549		3,387,982
	TOTAL	45,709,549		2,297,272		TOTAL	.5,7 55,546	†	
			L	6,392,560	TOTAL	ļ-~			6,870,187
TOTAL			-	0,392,500	TOTAL	 		1	
		YEAR 1995	CURRENT		RATE G	, , , , , , , , , , , , , , , , , , , ,	YEAR 1995	PROPOSED	
RATE G	<u>i-2</u>	TEAR 1995	CURKENT		I I I I I I I I I I I I I I I I I I I	1			
		UNITS	PRICE	REVENUE		T	UNITS	PRICE	REVENUE
	NES CHARGE	303.168	18.19	5,514,626	CUSTOM	ER CHARGE	303,168	20.41	6,187,659
CUSIO	MER CHARGE	303,100	10.13	3,514,025	333.2				
DIOTOI	BUTION CHARGE (Dema	L			DISTRIBI	JTION CHARGE (Deman	d)		
DIŞTRI		3,489,462	9.43	32,905,627		WINTER > 10 KVA	3,489,462	9.22	32,172,840
	WINTER > 10	2,017,299	20.22	40,789,786		SUMMER > 10 KVA	2,017,299	22.42	45,227,844
	SUMMER > 10	5,506,761	20.22	73,695,412		TOTAL	5,506,761		77,400,683
	TOTAL	3,300,701		75,000,412					
DISTRI	BUTION CHARGE (Ener	mal			DISTRIB	JTION CHARGE (Energy	1		
<u>DISTRI</u>	BUTION CHARGE (Energy WINTER -1st 2000 KWH		0.01143	3,859,883		WINTER 1st 2000 kw			2,623,910
	next 150 hrs		0.00638	4,117,608		next 150		0.00003	19,362
	Additional	548,255,682	0.00451	2,472,633		Additiona			49,343
	TOTAL	1,531,346,409	0.00401	10,450,125		TOTAL	1,531,346,409		2,692,615
	TOTAL	1,001,040,400		10,100,120					
	SUMMER -1st 2000 KW	169,086,564	0.02136	3,611,689		SUMMER 1st 2000 kg			16,575,556
	next 150 hrs		0.00811	2,924,166		next 15			1,456,675
	Additional	321,971,623	0.00500	1,609,858		Addition			22,538
	TOTAL	851,621,189		8,145,713		TOTAL	851,621,189		18,054,768
	101112		1						104,335,725
TOTAL				97,805,876	TOTAL				104,335,725
							VE 4D 4005	DDODOSED	
RATE	G-3	YEAR 1995	CURRENT		RATE G	3	YEAR 1995	PROPOSED	
							INUTO	PRICE	REVENUE
-		UNITS	PRICE	REVENUE		<u> </u>	UNITS		1,423,686
CUSTO	MER CHARGE	5,352	237.07	1,268,799	CUSTON	MER CHARGE	5,352	266.01	1,423,000
DEMA	ND CHARGE				DISTRIB	UTION CHARGE (Demar		205	10,740,633
	WINTER	3,768,643		21,029,028		WINTER	3,768,643 2,268,278		30,984,67
	SUMMER	2,268,278		26,448,121		SUMMER	6,036,921		41,725,310
	TOTAL	7,278,823	<u> </u>	47,477,149		TOTAL	0,030,921	+	,, 20,511
			ļ					+	
			ļ		ENERGY	CHARGE	+		
ENER	GY CHARGE		0.0000		ENERG	WINTER - PEAK	735,984,163	0.00000	
	WINTER - PEAK	735,984,163		0		OFF-PEAK	982,608,108		
	OFF-PEAK	982,608,108		0		TOTAL	1,718,592,271		
	TOTAL	1,718,592,271		0		IOIAL	.,,		
	01111115	224 202 472	0.00000	0		SUMMER - PEAK	334,393,478	0.00000	
	SUMMER - PEAK	334,393,478 654,425,530		0		OFF-PEAK	654,425,530		
<u> </u>									
	OFF-PEAK					TOTAL	988,819,008	3	
	OFF-PEAK TOTAL	988,819,008		0	-	TOTAL	988,819,008	3	

				BOOTON ES	ICON COMPAN	· · · · · · · · · · · · · · · · · · ·			
				BOSTON ED YEAR 1995 BILL	ISON COMPAN				
			·	CURRENT PRICES	VS. PROPUSEL	PRICES			
							-		
							VE 4 B 4005	DDODOSED	
RATE T	-1	YEAR 1995	CURRENT		RATE T-1	~	YEAR 1995	PROPOSED	
		UNITS	PRICE	REVENUE			UNITS	PRICE	REVENUE
CUSTO	MER CHARGE	135	10.13	1,368	CUSTOME	R CHARGE	135	11.37	1,535
<u> </u>	MERCORAROE	17.7							
DICTOIL	BUTION CHARGE	·			DISTRIBU	TION CHARGE			
DISTRIE		30.063	0.02263	680	2,011.00	WINTER - PEAK	30.063	0.00076	23
	WINTER - PEAK					OFF-PEAK	65,968	0.00000	0
	OFF-PEAK	65,968	0.00631	416			96,031	0.0000	23
	TOTAL	96,031		1,097		TOTAL	30,031		
			ļ			OWNER BEAK	E 400	0.07124	391
	SUMMER - PEAK	5,490	0.06506	357		SUMMER - PEAK	5,490		391
	OFF-PEAK	21,656	0.00970	210		OFF-PEAK	21,656	0.00000	391
	TOTAL	27,146		567		TOTAL	27,146	ļ	391
							ļ	ļ	7040
TOTAL				3,031	TOTAL		ļ		1,949
RATE 1	-2	YEAR 1995	CURRENT		RATE T-2		YEAR 1995	PROPOSED	
10110	T							L	.,
		UNITS	PRICE	REVENUE			UNITS	PRICE	REVENUE
CUSTO	MER CHARGE	<u> </u>	1.034.8		CUSTOME	ER CHARGE			
CUSIC		7,764	27.77	215,606		KW < 150	7,764	31.16	241,926
	KW < 150		114.62	883,032		150 < KW < 300	7,704	128.61	990,811
	150 < KW < 300	7,704		1.080.022		300 < KW < 1000	6,480	187.01	1,211,825
	300 < KW < 1000	6,480	166.67			KW > 1000	1,092	420.29	458,957
L	KW > 1000	1,092	374.57	409,030		KVV > 1000	1,002	720.20	
	<u> </u>	1				TION OUADOF (D.	i.		
DEMAN	ID CHARGE				DISTRIBU	TION CHARGE (Demand		5.52	23,208,316
	WINTER	4,204,405	8.18	34,392,033		WINTER > 100 KVA	4,204,405		74.629.976
	SUMMER	3,986,644	17.51	69,806,136		SUMMER > 100 KVA	3,986,644	18.72	
	TOTAL	8,191,049		104,198,169		TOTAL	8,191,049		97,838,291
ENERG	Y CHARGE				ENERGY				
	WINTER - PEAK	963,496,344	0.00000	0		WINTER - PEAK	963,496,344	0.00000	0
l	OFF-PEAK	1,153,566,477	0.00000	0		OFF-PEAK	1,153,566,477	0.00000	0
l	TOTAL	2,117,062,821	1	0		TOTAL	2,117,062,821		0
	101/16	2,,002,021							
l	SUMMER - PEAK	434,841,597	0.00000	0		SUMMER - PEAK	434,841,597	0.00000	0
1	OFF-PEAK	719,234,559		0		OFF-PEAK	719,234,559	0.00000	0
<u> </u>	TOTAL TOTAL	1,154,076,156		ő		TOTAL	1,154,076,156		0
	TOTAL	1, 104,070,100	+				1		
				106,785,860	TOTAL	 			100,741,810
TOTAL	·	-		100,700,000	IOIAL		 		
								 	
		 	1=:		DATES		YEAR 1995	PROPOSED	
RATE	<u>S-2</u>	YEAR 1995	CURRENT		RATE S-2		1 EWK 1999	PROPUSED	
L			1				IMITO	DDICE	REVENUE
		UNITS	PRICE	REVENUE			UNITS	PRICE	
CUSTO	OMER CHARGE	35,256	8.02	282,753	CUSTOM	<u>ER CHARGE</u>	35,256	9.00	317,304
					<u> </u>	1			
DISTR	BUTION CHARGE	52,361,898	0.02086	1,092,269	DISTRIBU	JTION CHARGE	52,361,898	0.02069	1,083,368
· · ·							L	1	
TOTAL	+			1,375,022	TOTAL		1	4	1,400,672

Attachment DTE-1-3 xls 12/16/2003

					ISON COMPAN				
				YEAR 1995 BILL CURRENT PRICES					
			1	CURRENT PRICES	VS. FROFUSEI	J I KIOLO	1	T	
			-						
			 						
			!						
RATE V	VR	YEAR 1995	CURRENT		RATE WE		YEAR 1995	PROPOSED	
<u> </u>							UNITS	PRICE	REVENUE
		UNITS	PRICE	REVENUE		TO CLIABOR	12	210.00	2,520
CUSTO	MER CHARGE	12	210.00	2,520	CUSTOM	ER CHARGE	12	210.00	2,020
DEMAÑ	D CHARGE		-		DEMAND	CHARGE			
	WINTER	139,121	0.00	0		WINTER	139,121	0.00	
	SUMMER	53,498	0.00	0		SUMMER	53,498	0.00	
	TOTAL	192,619		0		TOTAL	192,619		(
FUEDO	VOLLABOR		-		ENERGY	CHARGE			
ENEKG	Y CHARGE WINTER - PEAK	28,602,132	0.00000	0	=11=110	WINTER - PEAK	28,602,132	0.00000	(
-	OFF-PEAK		0.00000	ŏ		OFF-PEAK	47,798,524	0.00000	
	TOTAL	76,400,656	0.00000	0		TOTAL	76,400,656		
	SUMMER - PEAK	10,031,249	0.00000	0		SUMMER - PEAK	10,031,249	0.00000	
	OFF-PEAK		0.00000	0		OFF-PEAK	25,622,023	0.00000	
	TOTAL	35,653,272	0.0000	0		TOTAL	35,653,272		
TOTAL				2,520	TOTAL				2,520
			1					+	
RATE S	<u>-1</u>	77,422,920		11,792,609	RATE S-1		77,422,920		12,977,550
RATES	<u> </u> -3	18,494,520		1,326,872	RATE S-3		18,494,520		1,441,10
GRAND	TOTAL			469,485,381	GRAND T	OTAL			474,325,83

Boston Edison Company Department of Telecommunications and Energy D.T.E. 03-117

Information Request: **DTE-1-4**

December 16, 2003

Person Responsible: Henry C. LaMontagne

Page 1 of 1

Information Request DTE-1-4

Please recalculate the transition charge and any other charge that would change under the assumption that no changes to base rates are allowed.

Response

Please see Attachment DTE-1-4. The transition charge changes from the proposed 1.994 cents per kilowatt-hour to 1.870 cents per kilowatt-hour. This reduction would represent \$18.2 million of reduced transition revenue and a commensurate increase in the transition costs deferral.

Base Inflation Base Inflation	SUMMA RETAIL RETAIL Base Revenues on 01-Jan-04 \$ 459,635,683 15,181,220 2,384,518 74,493,906 291,491 61,135,086 20,826,481 349,275,446 312,478,701 15,673 441,509,392 6,568,899 23,116,939 23,116,939 8,632,312	SUMMARY OF PROPOSED REVENUES RETAIL CHOICE RATES - YEAR 2004 list on Revenues on % 4 01-Jan-04 Change 4 01-Jan-04 Change 1,220 12,873,050 -15,2% 4,518 2,026,795 -15,0% 4,518 2,026,795 -15,0% 4,518 20,342,649 -17,2% 5,48 50,442,649 -17,5% 6,481 17,136,842 -17,7% 6,481 17,136,842 -17,7% 6,481 17,136,842 -17,5% 6,481 17,136,842 -17,5% 6,481 17,136,842 -17,5% 6,481 17,136,842 -17,5% 6,481 17,136,842 -17,5% 6,481 17,136,842 -17,5% 6,481 17,136,842 -17,5% 6,481 17,136,842 -17,5% 6,481 17,136,842 -17,5% 6,481 17,136,842 -17,5% 6,573 13,287 -16,5% 6,593 18,175,885 -21,4% 6,593 18,175,885 -21,4% 6,7113 2,766,812 -19,5% 6,7113 2,766,812 -19,5% 6,736,812	% % % % % % % % % % % % % % % % % % %	Base 16.145 10.493 14.389 14.118 17.501 16.57 11.542 12.724 13.497 12.545 12.545 12.545 12.545 12.545 12.545 12.545 12.545 12.702	Proposed ### ### ### ### ### ### ### ### ### #	Transition Rate Adj. #KWh -0.010 -0.008 -0.008 -0.009 -0.0193 -0.017 -0.017 -0.017 -0.016 -0.016 -0.017 -0.017 -0.017 -0.017 -0.017 -0.017 -0.017 -0.017 -0.017 -0.017 -0.017 -0.017 -0.017 -0.017 -0.017 -0.017 -0.017 -0.017	
Base Inflati Revenues Base Base Pre-RAD 01 \$ 386,898,723 \$		Proposed Revenues on 01-Jan-04 \$ 378,629,897 12,873,050 2,026,795 61,697,554 231,340,347 265,727,676 13,287 374,309,183 5,475,483 5,475,483 8,004,023 8,1488,851,410	% Change - 17.6% -17.6% -15.2% -17.2% -17.2% -17.2% -17.2% -17.2% -17.2% -17.2% -17.2% -16.6% -19.5% -19.5% -19.5% -19.5% -19.5% -19.5%	Base ##KWh 16.145 10.493 14.369 14.118 17.201 12.724 11.542 12.724 13.497 12.545 27.702 18.584 14.657	Proposed ¢/kWh 13.299 10.022 8.918 11.900 11.233 14.440 13.053 12.226 9.815 10.787 11.443 10.457 21.781 14.960 7.143	Transition Rate Adj. \$\phi \text{AkWh}\$ -0.010 -0.004 -0.059 -0.193 -0.005 -0.017 -0.017 -0.017 -0.016 0.241 -0.037 -0.037 -0.037	
Base Inflati Revenues Base 0.05 Pre-RAD 0.1 \$ 386,898,723 \$ 12,778,805 D 2,007,170 C 2,007 C 2		Proposed Revenues on 01-Jan-04 \$ 378,629,897 12,873,050 2,026,795 61,697,554 17,106,842 291,340,347 265,727,676 374,369,183 5,475,483 18,175,885 2,766,812 8,004,023	% -17.6% -15.2% -15.2% -17.2% -17.5% -17.5% -17.5% -17.5% -15.6% -15.2%	Base ¢/kWh 16.145 11.819 10.493 14.369 14.18 17.501 17.501 11.542 12.724 13.497 12.724 12.724 12.724 12.724 12.724 13.497 12.545 27.702 12.545 27.702	Proposed ##Whh 13.299 10.022 8.918 11.900 11.233 12.256 9.815 10.457 21.781 14.900 7.143	Transition Rate Adj. ##WWh -0.010 -0.008 0.004 -0.059 -0.013 -0.017 -0.017 -0.016 0.016 0.016 0.016 0.016 0.017 -0.017 -0.017 -0.017 -0.017 -0.017 -0.017 -0.017 -0.017 -0.004	
Revenues Base Pre-RAD	 	\$ 378,629,897 12,873,050 2,026,795 61,697,554 231,328 50,442,649 17,136,842 291,340,347 265,727,676 13,287 374,399,183 5,475,483 18,775,885 2,766,812 8,004,023 8,1488,851,410	% Change -17.6% -15.2% -15.2% -17.5% -17.5% -15.0% -15.0% -15.0% -15.2% -15.2% -15.2% -15.2% -15.2% -19.5%	16.145 10.493 14.399 14.399 14.118 17.501 15.42 12.724 13.497 12.545 27.702 18.584 14.657 12.545 12.545 12.545 12.545 14.088	Proposed ##Wh 13.299 10.022 8.918 11.233 11.233 12.226 9.815 10.787 11.443 10.787 11.443 10.787 11.443 10.787 11.443 10.787 11.443 10.787 11.443	1 Tansition Rate Adj. ### Adj. -0.010 -0.008 -0.004 -0.0059 -0.017 -0.017 -0.017 -0.016 -0.017 -0.017 -0.017 -0.017 -0.017 -0.017 -0.017 -0.017 -0.017 -0.017 -0.017 -0.017 -0.017 -0.017 -0.017 -0.017 -0.017 -0.017 -0.004 -0.004 -0.004 -0.004 -0.004 -0.007 -0	
\$ 386,898,723 \$	╿┈╏┈╏╶╿┈┞┈┫┈┋╶┦┈┩┈╏╶┼┈ ┩┈╏ ╶╏┈╽	\$ 378,629,897 12,873,050 2,026,795 61,697,554 231,328 50,442,649 17,136,842 291,340,347 265,727,676 13,287 374,309,183 5,475,483 8,004,023 8,004,023	Change -17.6% -15.2% -17.2% -20.4% -17.5% -17.5% -16.6% -15.2% -17.3% -1	16.145 10.493 10.493 14.389 14.189 17.501 17.501 11.542 11.542 12.724 13.497 12.545 27.702 18.584 14.088	13.299 10.022 8.918 11.900 11.233 14.40 13.053 12.226 9.815 10.787 11.443 10.457 21.781 14.960 7.143	4/kWh -0.010 -0.008 -0.004 -0.059 -0.017 -0.017 -0.017 -0.016 0.135 -0.004 -0.017 -0.017 -0.017 -0.017 -0.017 -0.017 -0.017 -0.017 -0.017 -0.017 -0.017	
\$ 386,898,723 \$		\$ 378,629,897 12,873,050 2,026,795 61,697,554 231,928 50,442,649 17,136,842 291,340,347 265,727,676 13,287 374,309,183 374,309,183 18,175,885 2,766,812 8,1488,851,410	-17.6% -15.2% -15.2% -17.2% -17.5% -17.5% -15.0% -15.2% -15.2% -15.2% -15.2% -15.2% -15.2% -15.2% -15.2% -15.2% -17.2% -1	16.145 11.819 10.493 14.18 14.118 17.501 15.864 14.657 11.542 12.724 13.497 12.545 12.545 12.545 12.545 13.640 14.088	13.299 10.022 8.918 11.900 11.233 12.226 9.815 10.787 11.443 10.457 21.781 14.960 7.143	0.010 -0.008 0.004 -0.059 -0.193 -0.002 -0.017 -0.017 -0.016 0.241 0.135 -0.004 -0.137 -0.037 -0.037	
like R1) 12,778,805 18,78,805 2,007,170 2,007,170 2,007,170 2,007,170 2,45,363 2,460,510 2,460,510 2,460,209 2,460,200 2,460,307 2,460,307 2,460,307 2,460,307 2,460,307 2,460,307 2,460,307 2,460,307 3,497,460,307 3,497,460,307 4,706,256 2,660,307 3,497,460,307 4,706,307 4,706,307 4,706,307 4,706,307 4,706,307 4,706,307 4,707,460,307 4		12,873,050 2,026,795 61,697,554 231,928 50,442,649 17,136,842 291,340,347 265,727,676 13,287 374,309,183 5,475,483 18,175,885 2,766,812 8,004,023 8,1,488,851,410	-15.2% -15.0% -17.2% -20.4% -17.5% -17.7% -15.6% -15.2% -17.2% -15.2% -17.2% -1	11.819 10.493 14.369 14.118 17.501 15.864 14.657 12.724 12.724 13.497 12.545 27.702 18.584 14.088	10.022 8.918 11.900 11.233 14.440 13.053 12.256 9.815 10.787 10.457 21.781 14.900 7.143	-0.008 0.004 -0.059 -0.193 -0.001 -0.017 -0.016 0.241 0.135 -0.004 -0.017 -0.037 -0.037	
like R3) 2,007,170 62,705,308 62,705,308 705,308 705,309 705,307 705 705,307 705 705,209 705,2		2,026,795 61,697,554 231,928 50,442,649 17,136,842 291,340,347 265,727,676 374,309,183 5,475,483 18,175,885 2,766,812 8,004,023 8,1,488,851,410	-15.0% -17.2% -20.4% -17.7% -16.6% -15.2% -15.2% -15.2% -16.6% -19.5% -7.3%	10.493 14.369 14.118 17.501 15.864 14.657 12.724 13.497 12.545 27.702 18.584 14.088	8.918 11.900 11.233 12.226 9.815 10.787 10.457 21.781 14.900 7.143	0.004 -0.059 -0.193 -0.002 -0.017 -0.017 -0.016 -0.016 -0.016 -0.004 -0.017 -0.037 -0.037	
M/O 51,065,308 W/O 51,460,510 W/ 17,530,708 294,002,901 263,029,209 13,193 371,640,902 5,529,376 19,458,703 2,893,193 7,266,256 7,266,256 Fuel & Purchased Power NPAC		61,697,554 231,928 50,442,649 17,136,842 291,340,347 265,727,676 13,287 374,309,183 5,475,483 18,175,885 2,766,812 8,004,023	-17.2% -20.4% -17.5% -17.7% -16.6% -15.2% -15.2% -15.2% -16.6% -19.5% -7.3%	14.369 14.118 17.501 15.864 14.657 12.724 13.497 12.545 27.702 18.584 14.088	11.900 11.233 12.226 9.815 10.787 10.457 21.781 14.900 7.143	-0.069 -0.193 -0.002 -0.001 -0.017 -0.016 -0.016 -0.004 -0.017 -0.037 -0.037	
w/o 51,460,510 w/ 17,530,708 294,002,901 263,029,209 13,193 371,640,902 5,529,376 19,458,703 2,893,193 7,266,256 7,266,256 Fuel & Purchased Power NPAC		231,928 50,442,649 17,136,842 291,340,347 265,727,676 13,287 374,309,183 5,475,483 18,175,885 2,766,812 8,004,023 8,1488,851,410	-20.4% -17.5% -17.7% -16.6% -15.2% -15.2% -15.2% -16.6% -21.4% -19.5% -7.3%	14.118 17.501 15.864 14.657 11.542 12.724 13.497 12.545 12.545 17.702 14.088	11.233 13.053 13.053 12.226 9.815 10.787 11.443 10.457 21.781 14.960 7.143	0.193 -0.002 -0.017 -0.017 -0.016 -0.004 -0.135 -0.004 -0.117 -0.037 -0.678	
w/o 51,460,510 w/ 17,530,708 294,002,901 263,029,209 13,193 371,640,902 5,529,376 19,458,703 2,893,193 7,266,256 7,266,256 7,266,256 Fuel & Purchased Power NPAC		50,442,649 17,136,842 291,340,347 265,727,676 374,309,183 5,475,483 18,175,885 2,766,812 8,004,023 8,1,488,851,410	-17.5% -16.6% -15.2% -15.2% -15.2% -16.6% -21.4% -19.5% -7.3%	17.501 15.864 14.657 11.542 12.724 12.457 12.545 12.545 18.584 17.00	14.440 13.053 12.226 9.815 10.787 11.443 10.457 21.781 14.960 7.143	0.002 -0.011 -0.017 -0.016 -0.018 -0.004 -0.117 -0.037 -0.678	
w/ 17,530,708 294,002,901 263,029,209 263,029,209 13,193 371,640,902 5,529,376 19,458,703 2,893,193 7,266,256 7,266,256 7,266,256 Fuel & Purchased Power NPAC		17,136,842 291,340,347 265,727,676 13,287 374,309,183 6,475,483 18,175,885 2,766,812 8,004,023 8,1,488,851,410	-17.7% -16.6% -15.0% -15.2% -15.2% -16.6% -21.4% -19.5% -7.3%	15.864 14.657 11.542 12.724 13.497 12.545 27.702 18.584 7.704	13.053 12.226 9.815 10.787 11.443 10.457 21.781 14.960 7.143	0.011 -0.017 -0.016 0.241 0.135 -0.004 -0.117 -0.037 0.678	
294,002,901 263,029,209 13,193 371,640,902 5,529,376 19,458,703 2,893,193 7,266,256 7,266,256 7,266,256 7,266,256 Fuel \$ 1,497,460,320 \$ 1,		291,340,347 265,727,676 13,287 374,309,183 5,475,483 18,175,885 2,766,812 8,004,023 8,1,488,851,410	-16.6% -15.2% -15.2% -16.6% -21.4% -19.5%	14.657 11.542 12.724 13.497 12.545 27.702 18.584 7.704	12.226 9.815 10.787 11.443 10.457 21.781 14.960 7.143	0.017 0.016 0.241 0.135 0.004 -0.117 -0.037 0.678	
13,193 13,193 371,640,902 5,529,376 19,458,703 2,893,193 7,266,256 7,266,256 1,497,460,320 \$ 1, BASELINE Fuel & Purchased Power NPAC		265,727,676 13,287 374,309,183 5,475,483 18,175,885 2,766,812 8,004,023 8,1,488,851,410	-15.2% -15.2% -16.6% -21.4% -19.5% -7.3%	11.542 12.724 13.497 12.545 27.702 18.584 7.704	9.815 10.787 11.443 10.457 21.781 14.960 7.143	0.016 0.241 0.135 -0.004 -0.117 -0.037 0.678	
13,193 371,640,902 5,529,376 19,458,703 2,893,193 7,266,256 7,266,256 7,266,256 7,266,256 1,497,460,320 \$ 1,	- - - - - 	374,309,183 5,475,483 18,175,885 2,766,812 8,004,023 \$ 1,488,851,410	-15.2% -15.2% -16.6% -21.4% -19.5% -7.3%	12.724 13.497 12.545 27.702 18.584 7.704	10.787 11.443 10.457 21.781 14.960 7.143	0.241 0.135 -0.004 -0.117 -0.037 0.678	
371,640,902 5,529,376 19,458,703 2,893,193 7,266,256 7,266,256 7,266,256 7,266,256 7,460,320 \$ 1,		374,309,183 5,475,483 18,175,885 2,766,812 8,004,023 \$ 1,488,851,410	-15.2% -16.6% -21.4% -19.5% -7.3%	13.497 12.545 27.702 18.584 7.704	11.443 10.457 21.781 14.960 7.143	0.135 -0.004 -0.117 -0.037 0.678	
5,529,376 19,458,703 2,893,193 7,266,256 7,266,256 7,497,460,320 \$ 1,497,460,320 \$ 1,497,460,320 \$ 1,497,460,320 \$ 1,497,460,320 \$ 1,497,460,320 \$		5,475,483 18,175,885 2,766,812 8,004,023 \$ 1,488,851,410	-16.6% -21.4% -19.5% -7.3%	12.545 27.702 18.584 7.704	10.457 21.781 14.960 7.143	-0.004 -0.117 -0.037 0.678	
19,458,703 2,893,193 7,266,256 7,266,256 8,1,497,460,320 \$ al variables BASELINE Fuel & Purchased Power		18,175,885 2,766,812 8,004,023 \$ 1,488,851,410	-21.4% -19.5% -7.3%	18.584	21.781 14.960 7.143 11.791	-0.117 -0.037 0.678	
2,893,193 7,266,256 7,266,256 8,1,497,460,320 \$ al variables BASELINE Fuel & Purchased Power	- -	2,766,812 8,004,023 \$1,488,851,410	-19.5%	7.704	7.143	0.678	
7,266,256 1 Retail \$1,497,460,320 \$ al variables BASELINE Fuel & Purchased Power NPAC		8,004,023 1,488,851,410	-7.3%	7.704	7.143	0.678	
\$ 1,497,460,320 \$ BASELINE Fuel & Purchased Power	-	\$ 1,488,851,410		14 088	11.791		
BASELINE Fuel & Purchased Power		1,488,851,410		14 088	11.791		
	+		-16.3%	14.000			
Fuel & Purchased Power							
NPAC		0.03700	/kW/h				
2		0.0000	/kWII				
	•	01000	LAAVII.				
PROPOSED							
Distribution	8	0.03715	/kWh				
Transmission	649	0.00622	kWh				
Transition	\$	0.01870	/kWh				
Transition Rate Adj.	s	0.00035	/kWh				
Standard Offer	€9	0.05100	/kWh				
Pension Adjustment		0.00089	/kWh				
Default Service Adjustment		0.00073	/kWh				
Energy Efficiency	8	0.00250	/kWh				
Renewables	S	0.00050	/kWh				
Total	9	0.11804					
			30-Sep-96	30-Jun-04			
Inflation Factor (1)		18.8%	1.578	1.875			
(A) Inflation factor is based only data for Consumor Dain, John Labor (A) (A) (A)	of chan data for	Sold accompany	dow (All Library)				
from the Bureau of Lahor Statistics	thor Statistics pro	projected through line 30, 2004	dex (All Orban)				
		no libroup populo	100, koot.				

12/16/2003

		DETAIL	OF R	BOSTON EDISON COMPANY EVENUES BY UNBUNDIFD C	COMPONENTS					
				RATES - YEAR	2004					
Rate	Proposed	Distribution	Transmission	Transition	Transition	Def Serv Adj	Standard Offer	DSM	Renewables	
Schedule	Revenues	Revenues	Revenues	Revenues	Rate Adj.	Revenues	Revenues	Revenues	Revenues	KWH
	(1)	(2)	(3)	(4)	(2)	(9)	(7)	(8)	(6)	(10)
R1	\$ 378,629,897	\$ 150,045,240	\$ 17,281,216	\$ 53,238,673	\$ (284,699)	\$ 2,078,301	\$ 145,196,382	\$ 7,117,470	\$ 1,423,494	2,846,987,874
R2(like R1)	12,873,050	2,563,878	773,252	2,401,962	(10,276)	93,766	6,550,807	321,118	64,224	128,447,190
R2(like R3)	2,026,795	200,058	136,810	425,008	606	16,590	1,159,018	56,815	11,363	22,725,839
R3	61,697,554	20,362,185	3,110,693	9,694,433	(305,885)	378,468	26,440,894	1,296,122	259,224	518,448,900
R4	231,928	70,040	12,432	38,606	(3,985)	1,507	105,297	5,162	1,032	2,064,647
G1 w/o	50,442,649	21,758,540	2,728,220	6,533,474	(986'9)	2	17,815,524	873,310	174,662	349,323,993
G1 w/	17,136,842	6,369,310	1,025,546	2,454,471	(14,441)		6,695,429	328,207	65,641	131,282,929
G2	291,340,347	97,805,876	16,840,891	44,558,026	(405,104)	1,739,566	121,531,347	5,957,419	1,191,484	2,382,967,598
63	265,727,676	48,745,948	15,333,779	50,628,547	433,186	1,976,410	138,077,975	6,768,528	1,353,706	2,707,411,279
11	13,287	2,964	548	2,303	620	06	6,282	308	62	123,177
T2	374,309,183	106,785,860	19,986,160	61,180,376	4,416,038	2,387,931	166,828,088	8,177,847	1,635,569	3,271,138,977
S2	5,475,483	1,375,022	211,018	979,167	(2,094)	38,224	2,670,457	130,905	26,181	52,361,898
S1	18,175,885	11,730,784	415,132	1,560,482	(97,634)	60,917	4,255,860	208,621	41,724	83,448,228
S3	2,766,812	1,334,741	80,861	345,848	(6,843)	13,501	943,221	46,236	9,247	18,494,520
WR	8,004,023	2,241	340,115	917,322	667,824	81,797	5,714,597	280,127	56,025	112,050,928
Total Retail	1,488,851,410	469,152,688	78,276,674	234,958,699	4,380,628	9,217,913	643,991,177	31,568,195	6,313,639	12,627,277,977
Inflation Factor	1.188									
Notes:										
(1,	Total revenues ba	(1) Total revenues based on 1996 undiscounted rates and 1995 billing determinants.	unted rates and 19:	95 billing determi	inants.					
(3)	Inflation factor is t Total proposed rev	(2) Inflation factor is based upon data for Consumer Price Index (All Urban) from Bureau of Labor tatistics projected through June 30, 2002. (3) Total proposed revenues Col (1) = Total of Cols. (2) to (8)	Consumer Price Indual of Cols. (2) to (8)	ex (All Urban) fro	om Bureau of La	bor tatistics proje	cted through June	30, 2002.		

12/16/2003 Attachment DTE-1-4.xls

	BOST	BOSTON EDISON COMPANY	INY							
DE	TAIL UNIT REVEN	DETAIL UNIT REVENUES BY UNBUNDLED COMPONENTS	ED COMPONENTS							
	RETAIL CH	RETAIL CHOICE RATES - YEAR 2004	AR 2004							
Rate	Proposed	Distribution	Transmission	Transition	Transition	Def Serv Adj	Standard Offer	DSM	Renewables	
Schedule	¢/kWh	¢/kWh	¢/kWh	¢/kWh	Rate Adj.	¢/kWh	¢/kWh	¢/kWh	¢/kWh	KWH
	(1)	(2)	(3)	(4)	(2)	(9)	(7)	(8)	(6)	(10)
R1	13.299	5.270	0.607	1.870	-0.010	0.073	5.100	0.250	0.050	2,846,987,874
R2(like R1)	10.022	1.996		1.870	-0.008	0.073	5.100	0.250	0.050	128,447,190
R2(like R3)	8.918	0.880	0.602	1.870	0.004	0.073	5.100	0.250	0.050	22,725,839
R3	11.900			1.870	-0.059	0.073	5.100	0.250	0:020	518,448,900
R4	11.233	3.392	0.602	1.870	-0.193	0.073	5.100	0.250	0.050	2,064,647
G1 w/o	14.440		0.781	1.870	-0.002	0.073	5.100	0.250	0.050	349,323,993
G1 w/	13.053			1.870	-0.011	0.073	5.100	0.250	0:020	131,282,929
G 2	12.226		0.707	1.870	-0.017	0.073	5.100	0.250	0.050	2,382,967,598
63	9.815		0.566	1.870	0.016	0.073	5.100	0.250	0:020	2,707,411,279
T1	10.787	2.406		1.870	0.504	0.073	5.100	0.250	0:020	123,177
T2	11.443	3.264	0.611	1.870	0.135	0.073	5.100	0.250	0.050	3,271,138,977
S2	10.457	2.626		1.870	-0.004	0.073	5.100	0.250	0.050	52,361,898
S1	21.781	•		1.870	-0.117	0.073	5.100	0.250	0.050	83,448,228
S3	14.960	7.217	0.437	1.870	-0.037	0.073	5.100	0.250	0.050	18,494,520
WR	7.143	0.002	0.304	0.819	0.596	0.073	5.100	0.250	0.050	112,050,928
Total	11.791	3.715	0.620	1.861	0.035	0.073	5.100	0.250	0.050	12,627,277,977

	DEVELOPMENT OF LOST DISTRIBUT			
	RETAIL CH	RETAIL CHOICE RATES - YEAR 2004	R 2004	
	03/01/1998	01/01/2003		
Rate	Distribution	Distribution	Difference	
Schedule	Revenues	Revenues	1/1/02-3/1/98	
R 1	\$ 150,045,240	\$ 150,045,240		
R2(like R1)	2,563,878	2,563,878	0	
R2(like R3)	225,056	200,058	-24,998	and the second s
R3	20,362,185	20,362,185	0	
R4	77,161	70,040	-7,121	
G1 w/o	21,758,540	21,758,540	0	
G1 w/	6,548,673	6,369,310	-179,363	
G2	97,805,876	97,805,876	0	
63	48,745,948	48,745,948	0	
	5,341	2,964	-2,377	
T2	106,785,860	106,785,860	0	
S2	1,375,022	1,375,022	0	
S1	11,730,784	11,730,784	0	
S3	1,334,741	1,334,741	0	
WR (1)	2,241	2,241	0	
Total Retail	469,366,547	469,152,688	-213,860	